Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103		
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240					May 27, 2004 WELL API NO.		
District II ONICED VATION DEVICEON					30-025-02765-00-00		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.					5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					STATE 6. State Oil & Gas Lease	FEE 🛛	
1220 S. St. Francis Dr., Santa Fe, NM 87505					o. State Off & Gas Lease	NO.	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Humble Townsend		
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other 5₩ Ø					8. Well Number 6		
2. Name of Operator					9. OGRID Number		
Nadel and Gussman Permian, L. L. C.					155615		
3. Address of Operator 601 N. Marian fold Suite 509 Midland Tr. 70701					10. Pool name or Wildcat		
601 N. Marienfeld, Suite 508, Midland, Tx. 79701 4. Well Location					SWD Wolfcamp (#96135)	
Heid I was Committee of the state of the sta							
Section		Township		Range 35E	NMPM Lea	Eastline County	
		11. Elevation (Show wh		RKB, RT, GR, etc.)		County	
No. Poles Total Control of the Contr							
Pit or Below-grade Tank Application or Closure Description Descrip							
Pit Liner Thickness							
SOLS, CONSTRUCTION VARIETIES							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A							
PULL OR ALTE	_			COMMENCE DRI		A 🗆	
1 022 0117210	in onomic	MOLTHEL COMPL	L	CASING/CEMENT	JOB [
OTHER:		1. 1		OTHER:	- Annual Control of the Control of t	\square	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
12/20/04	Enilod NIMOOD A	CPT 40-4					
01/06/05	Failed NMOCD M Notified NMOCD	in Hobbs (Billy Pritchard	d). MIRU	PU. Released pkr a	nd TOH. Perfed the Wolfc	amp @	
1/07/05	9620-9626. 1spf 6 holes. PU pkr and TIH hydro testing tbg to 2000 psi. Notified Hobbs NMOCD of intent to run MIT test on 1/08/05.						
1/08/05 Set pkr @ 9567'. Load back side w\ 178 bbls of 2% KCl. Tested backside to 540 psi for 30 minutes and charted.							
	RD PU and clean	location.			•		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .							
SIGNATURE_	7, 9, mc	Credy.	TITLE_	O paration	n Engines DATE	1/26/65	
TITLE Operation Engine DATE 1/26/c5 Type or print name E-mail address: Ke mme Na 5455, Com Telephone No. 432-682-442							
201 State Use Omy							
APPROVED BY: 2 DATE FEB 0 7 2005							
Conditions of Ap	proval (if any)					- SCACE - SCAC	

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