Submit 3 Copies To Appropriate District Office State of New Mexico Office State of New Mexico	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-03926
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-7896
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lovington Paddock Unit
PROPOSALS.)	8. Well Number 79
1. Type of Well: Oil Well	9. OGRID Number
Pure Resources, LP	150661
3. Address of Operator	10. Pool name or Wildcat
500 W Illinoise Ave, Midland Texas 79707	Lovington Paddock
4. Well Location	
Unit Letter H 1650' feet from the North line and 990 Section 12 Township 17S Range 36E	feet from the <u>East</u> line NMPM Lea County
11 Elevation (Show whether DR RKB RT GR etc.	
3822' DF	
Pit or Below-grade Tank Application □ or Closure □ **Will use above ground tanks	
Pit typeDepth to Groundwater_45Distance from nearest fresh water well_>1000'D	
	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORTEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DE	RK
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
OTHER: OTHER: OTHER: OTHER:	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. Drill out existing CIBPs at 4466' (no cement on CIBP) and 4700' (capped w/ 15' cement). 2. Tag existing CIBP at 6125' (capped w/ 15' cement). Spot 25 sx. plug on top of CIBP.	
3 Snot 25 cv. nlug at 3800?	
4. Perforate (2 shots) casing at 3020' (between base of salt and Yates). Squeeze 35 sx. cement. Displace top of cement to 2970'.—TAG	
5. Perforate (2 shots) casing at 1950' (top of salt). Squeeze 35 sx. cement. Displace top of cement to 1900'. — TAG 6. Perforate casing at 340'. With bradenhead valves open, Squeeze 35 sx. cement. Displace top of cement to 290'. Shut well in WOC.	
7. Tag top of cement at 290'.	ce top of cement to 290. Shut well in WOC.
8. Spot cement from 60' to surface.	2 B
9. Cut off wellhead and install marker.	
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THE OIL CONSERVATION DIVISION MUST	A COMPANY
THE OIL CONSERVATION DIVISION TO THE	Hobbis
BE NOTIFIED 24 HOURS PRIOT TO THE	OCD"
	20 and baliof 16 at
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE Patrum Culperper TITLE Agent	DATE2/2/05
Type or print name Patricia Culpepper E-mail address: pmculpe@aol.com Telephone No. 432/520-4184	
For State Use Only	
APPROVED BY: Lay W. Wink TITLE	DÆEB 0 7 2005
Conditions of Approval (if Thy):	

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Pure Resources, LP

Lovington Paddock Unit Well No. 79 Section 12, T-17S, R-36-E Lea County, New Mexico

