Substitute 2 Coming To Assessment District	
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO.
District II	30-025-10515
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 13220 Search St. Francis Description	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	B-934
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Lease Name or Unit Agreement Name New Mexico M State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 25
2. Name of Operator	9. OGRID Number 008359
GP II Energy, Inc 3. Address of Operator	10. Pool name or Wildcat
P.O.Box 50682, Midland TX 79710	Langlie Mattix Seven Rivers QN Grayburg
4. Well Location	, , ,
Unit LetterL:1980feet from the South line and660 feet from the West line	
Section 29 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3391 DF	
Pit or Below-grade Tank Application or Closure Pit type STEEL Depth to Groundwater 60 Distance from nearest fresh water well N/A Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Officer Para	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR	
TEMPORARILY ABANDON	ILLING OPNS. PAND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
THE OIL CONSERVATION DIVISION OF THE OIL CONSERVATION DIVISION OF THE OIL CONSERVATION DIVISION OF THE OIL OIL OF THE OIL	
BE NOTIFIED 24 HOURS PRIOR TO THE	
See enclosed well bore diagram. BEGINNING OF PLUGGING OPERATIONS.	
1. Perforate 2-7/8 casing @2440' and pump 25 sx cement plug – Tag.	
2. Perforate 2-7/8 casing @2440 and pump 25 sx cement plug – Tag.	
3. Set plug at 272' to 372' and tag. (Surface casing @ 322'.)	
4. Set 50' plug at surface.	
Cut off casing and set marker. Clean and remediate location.	
J. Ciedii diid remediate location.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to MOCD guidelines ⊠, a general permit □	」or an (attached) alternative OCD-approved plan □.
SIGNATURE Agent Agent	DATE 2-1-200S
Type or print name (Joe L. Compton	Telephone No. 432-686-8964
For State Use Only	WOTAEF MANAGER
APPROVED BY: Your OC FIELD REPRESENTATIVE	Malvir
APPROVED BY: TITLE Conditions of Approval (if any):	DATEB 07700
	- 0 / 7-25

GP II ENERGY, INC. NEW MEXICO "M" STATE #25 1980' FSL & 660' FWL SEC 29, T22S, R37E LEA COUNTY, NEW MEXICO

T.D. 3735' PBTD: 3726'

STATE LEASE #: B-934

WELL TYPE: WIW - FEB. 1973 SPUD DATE: AUG. 19, 1960 COMP. DATE: SEP. 1, 1960

GL ELEVATION: DF ELEVATION: 3391'

