

New Mexico Oil Conservation Division, District I
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL and 1650 FWL, Sec 11-20S-33E

5. Lease Serial No.

NMNM17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Anaconda 11 Fed
#2

9. API Well No.

30-025-34934

10. Field and Pool, or Exploratory Area

Teas; Bo\ne Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

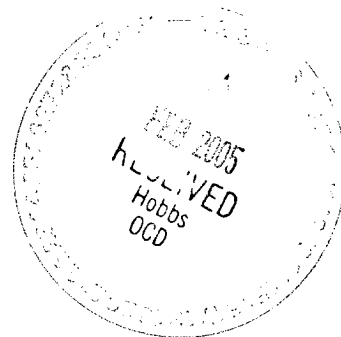
- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NPC would like to TA the subject well as follows:

1. MIRU PU. Kill well if necessary.
2. ND WH and NU BOPE.
3. POH w/ production equipment if necessary.
4. Set CIBP at per attached PROPOSED wellbore diagram.
5. Cap CIBP w/ 35' cmt.
6. Clean location and notify BLM/ OCD of new wellbore status.

Well to be preserved pending wellbore review.



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sarah Jordan sjordan@nearburg.com

Title

Production Analsyt

Date 1/11/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

JAN 31 2005

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW

CURRENT WELLBORE DIAGRAM

LEASE: <u>Anaconda 11 Federal</u>	WELL: <u>#2</u>	FIELD: <u>Teas</u>	API: <u>30-025-34934</u>
LOC: <u>1650' FNL & 1650' FWL</u>	SEC: <u>11</u>	BLK: <u></u>	Reservoir: <u>Bone Springs</u>
SVY: <u>T20S R33E</u>	GL: <u>3585'</u>	CTY/ST: <u>Lea / NM</u>	SPUD: <u>6/14/2000</u>
CURRENT STATUS: <u></u>	KB: <u>3604'</u>	DF: <u></u>	TD DATE: <u>7/6/2000</u>
			COMP. DATE: <u>8/30/2000</u>

FRESH WATER
DEPTH:

HOLE SIZE: 14-3/4" COMMENTS:
 SURF CSG & SIZE: 11-3/4" 60 & 65# P110 & S95
 SET @: 1308'
 SXS CMT: 560 sx
 CIRC: yes: 149 sx
 TOC AT:
 TOC BY:

*****GEOLOGY*****
 TOPS OF ALL ZONES
 PRODUCTIVE OF HYDRO-
 CARBONS:

TBG: see attached detail
 JTS:
 SN:
 TAC:
 ROD SIZE: see attached

HOLE SIZE: 10-5/8" CURRENT PERFS:
 INT. CSG & SIZE: 8-5/8" 24 & 32# J55
 SET @: 3318'
 SXS CMT: 1000 sx
 CIRC: yes: 165 sx
 TOC AT:
 TOC BY:

PKR:
 TYPE:

SQUEEZE JOBS:

Sqz csg leak from
 4002-4279'
 X 6582-6594' w/4 spf (52 holes).

9391-9408' w/1 spf (17 holes)
 9412-20' (8 holes)
 9426-30' (4 holes)
 9434-42' (8 holes)
 9470-76' (6 holes)

HOLE SIZE: 7-7/8"
 PROD. CSG & SIZE: 5-1/2" 17# J55 & N80
 SET @: 10,450'
 SXS CMT: 1363 sx in 2 stages
 CIRC: yes: 46 sx
 TOC AT:
 TOC BY:

OH ID:
 COTD:
 PBTD:
 TD:

OPEN HOLE:

LINER:

BY: BHH
 1/11/2005

PROPOSED WELLBORE DIAGRAM

LEASE: <u>Anaconda 11 Federal</u>	WELL: <u>#2</u>	FIELD: <u>Teas</u>	API: <u>30-025-34934</u>
LOC: <u>1650' FNL & 1650' FWL</u>	SEC: <u>11</u>	BLK: _____	Reservoir: <u>Bone Springs</u>
SVY: <u>T20S R33E</u>	GL: <u>3585'</u>	CTY/ST: <u>Lea / NM</u>	SPUD: <u>6/14/2000</u>
CURRENT STATUS: _____	KB: <u>3604'</u>	DF: _____	TD DATE: <u>7/6/2000</u>
			COMP. DATE: <u>8/30/2000</u>

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DEPTH:

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 SET @: 1308'
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*****GEOLOGY*****
 TOPS OF ALL ZONES
 PRODUCTIVE OF HYDRO-
 CARBONS:

TBG:
 JTS:
 SN:
 TAC:
 ROD SIZE: see attached

HOLE SIZE: 10-5/8" CURRENT PERFS:
 INT. CSG & SIZE: 8-5/8" 24 & 32# J55
 SET @: 3318'
 SXS CMT: 1000 sx
 CIRC: yes: 165 sx
 TOC AT:
 TOC BY:

SQUEEZE JOBS:

PKR:
 TYPE:

Sqz csg leak from
 4002-4279'
 X 6582-6594' w/4 spf (52 holes).

Set CIBP @ approx 9350'

Cap w/35' cmt

9391-9408' w/1 spf (17 holes)
 9412-20' (8 holes)
 9426-30' (4 holes)
 9434-42' (8 holes)
 9470-76' (6 holes)

HOLE SIZE: 7-7/8"
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OPEN HOLE:

LINER:

BY: BHH
 1/11/2005

Nearburg Producing Company**Rod and Tubing Detail as of : 5-12-03****Well Name****Anaconda 11 Federal #2**Tubing Detail:

RU to pull for rod part on 5-8-03, found 3/4" body break on rod #150 from surface. Latched onto fish, parted 3/4" rod #162 from surface while attempting to unseat pump which was stuck in jt due to scale. Encountered scale on csg @ 6,650'.

2	2 7/8" J55 6.5# EUE 8rd tbg w/bull plug as mud jts.	61.08
1	2 7/8" x 4' perf sub	4.00
	Equipment below seating nipple	65.08

1	2 7/8" MHDSN w/1 1/2" x 26' GA	0.60
6	2 7/8" J55 6.5# EUE 8rd tbg	187.82
1	2 7/8" x 5 1/2" TAC w/45K shear seti in 14K tension	2.65
292	2 7/8" J55 6.5# EUE 8rd tbg	9295.48
	Equipment above seating nipple	9486.55
	Distance RKB to tbg hanger	13.00
		9499.55
	Stroke to set tbg anchor	2.00
	Effective setting depth of seating nipple	9501.55
	Bottom of mud anchor	9566.63

Rod Detail:

Perfs: 9,391'-476'

PBTD: 9,877' TOF

Usually have scale build-up beginning @ 6,650' which is bottom of squeeze perfs that are leaking.

Tony Bunch

1	2 1/2" x 1 1/2" x 24' RHBM pump w/HW SCID bbl(233" stroke)	24.00
15	1" x 25' D rods w/SHTC	375.00
243	3/4" x 25' T66 rods w/FHTC	6075.00
119	7/8" x 25' T66 rods w/FHTC	2975.00
4	7/8" x 6' x 4' x 4' x 2' T66 pony rods	16.00
1	1 1/2" x 26' PR w/1 3/4" x 16' PRL	26.00
	Total length equipment in hole	9491.00
	Distance RKB to tbg hanger	13.00
		9504.00
	Less polish rod above tbg hanger	2.45
	Effective pump setting depth	9501.55