

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Nearburg Producing Company

3a. Address

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

3b. Phone No. (include area code)

432/686-8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FNL and 130 FWL, Sec 3-20S-33E

5. Lease Serial No.

NMNM17238

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Python 3 Federal
#4

9. API Well No.

30-025-35474

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

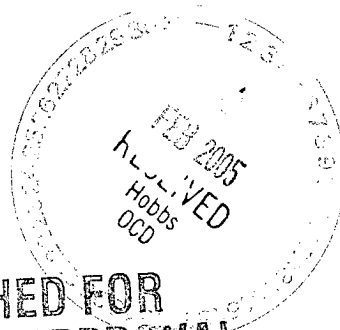
- | | | | |
|---|---|---|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

NPC would like to TA the subject well as follows:

1. MIRU PU. Kill well if necessary.
2. ND WH and NU BOPE.
3. POH w/ production equipment if necessary.
4. Set CIBP at per attached PROPOSED wellbore diagram.
5. Cap CIBP w/ 35' cmt.
6. Clean location and notify BLM/ OCD of new wellbore status.

Well to be preserved pending wellbore review.



**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sarah Jordan

sjordan@nearburg.com

Title

Production Analyst

Date 1/11/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

JAN 31 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

CURRENT WELLBORE DIAGRAM

LEASE: Python 3 Federal #4	WELL: #4	FIELD: Teas	API: 30-025-35474
LOC: SL 2310' FNL & 130' FEL	SEC: 3	BLK:	Reservoir: Delaware
LOC: BH 1685' FNL & 976' FEL	GL: 3572'	CTY/ST: Lea / NM	SPUD: 6/24/2001
Survey: T20S R33E	KB:	DF:	TD DATE: 7/13/2001
			COMP. DATE: 9/29/2001

FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
 SURF CSG & SIZE: 13-3/8" 61 & 68# J-55
 SET @: 1300'
 SXS CMT: 1007 sx
 CIRC: yes: 210 sx
 TOC AT:
 TOC BY:

COMMENTS:

*****GEOLOGY*****

TOPS OF ALL ZONES
 PRODUCTIVE OF HYDRO-
 CARBONS:

TBG: see attached
 JTS:
 SN:
 TAC:
 ROD SIZE: string

HOLE SIZE: 11"
 INT. CSG & SIZE: 8-5/8" 32# J-55
 SET @: 3543'
 SXS CMT: 1200 sx
 CIRC: yes: 259 sx
 TOC AT:
 TOC BY:

CURRENT PERFS:

PKR:
 TYPE:

SQUEEZE JOBS:

OH ID:
 COTD:
 PBDT: 6810'
 TD: 6905'

6615-26' w/2 spf (22 holes)

HOLE SIZE: 7-7/8"
 PROD. CSG & SIZE: 5-1/2" 17# J-55
 SET @: 6905'
 SXS CMT: 850 sx
 CIRC: yes: 20 sx on stage 2
 TOC AT:
 TOC BY:

OPEN HOLE:

LINER:

BY: BHH
 1/11/2005

PROPOSED WELLBORE DIAGRAM

LEASE: <u>Python 3 Federal #4</u>	WELL: <u>#4</u>	FIELD: <u>Teas</u>	API: <u>30-025-35474</u>
LOC: <u>SL 2310' FNL & 130' FEL</u>	SEC: <u>3</u>	BLK: _____	Reservoir: <u>Delaware</u>
LOC: <u>BH 1685' FNL & 976' FEL</u>	GL: <u>3572'</u>	CTY/ST: <u>Lea / NM</u>	SPUD: <u>6/24/2001</u>
Survey: <u>T20S R33E</u>	KB: _____	DF: _____	TD DATE: <u>7/13/2001</u>
			COMP. DATE: <u>9/29/2001</u>

FRESH WATER
DEPTH:

HOLE SIZE: 17.5"
 SURF CSG & SIZE: 13-3/8" 61 & 68# J-55
 SET @: 1300'
 SXS CMT: 1007 sx
 CIRC: yes: 210 sx
 TOC AT:
 TOC BY:

*****GEOLOGY*****
 TOPS OF ALL ZONES
 PRODUCTIVE OF HYDRO-
 CARBONS:

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 JTS:
 SN:
 TAC:
 ROD SIZE: string

HOLE SIZE: 11"
 INT. CSG & SIZE: 8-5/8" 32# J-55
 SET @: 3543'
 SXS CMT: 1200 sx
 CIRC: yes: 259 sx
 TOC AT:
 TOC BY:

CURRENT PERFS:

PKR:
 TYPE:

SQUEEZE JOBS:

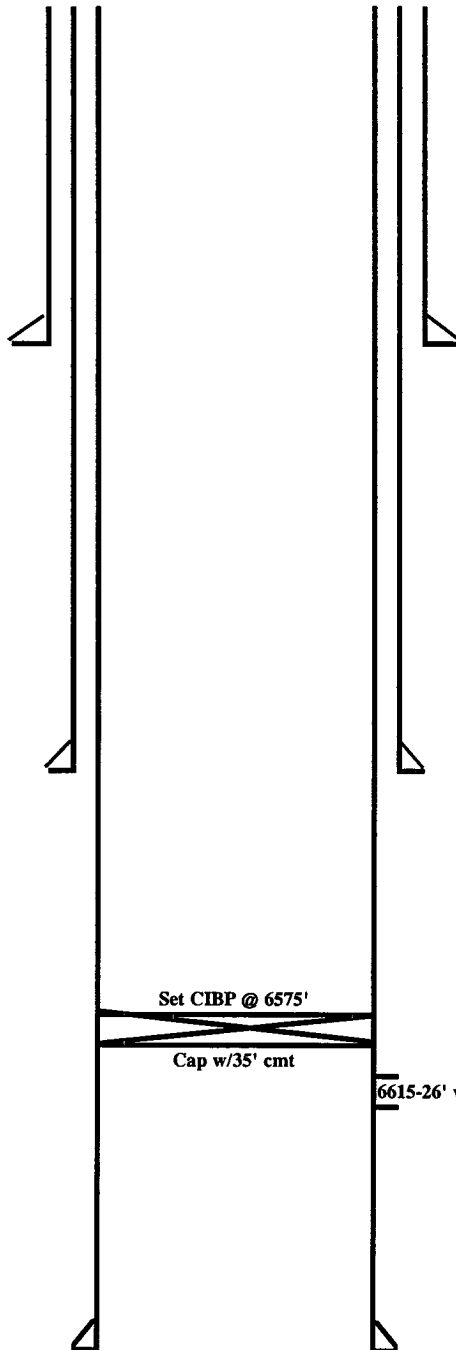
OH ID:
 COTD:
 PBTD: 6810'
 TD: 6905'

HOLE SIZE: 7-7/8"
 PROD. CSG & SIZE: 5-1/2" 17# J-55
 SET @: 6905'
 SXS CMT: 850 sx
 CIRC: yes: 20 sx on stage 2
 TOC AT:
 TOC BY:

OPEN HOLE:

LINER:

BY: BHH
 1/11/2005



Set CIBP @ 6575'

Cap w/35' cmt

6615-26' w/2 spf (22 holes)