State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

DISTRICT	Energy, Minerals & Natural Reso				
1625 N. French Dr., Hobbs, NM 88240	Energy, winicials to water it to				
District II	OIL CONCEDUATION DIVICION				
1301 W Grand Avenue, Artesia, NM 88210	OIL CONSERVATION DIVISION				
District III	1220 South St. Francis Dr.				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				
District IV					

		I.	RF	OUEST F	OR ALLOW	ARLE	AND A	UTHO	RIZATIO	ON TO TR	ANSPO	RT		
¹ Operator name	and Add			QUEDLL	OR ALLO ;	AULL.	71110 12	UIIIQ.	NI <i>LI</i> E I I I	² OGRID		<u> </u>		
Occidental Permian Limited Partnership										157984				
P.O. Box									ng Code/Effective Date					
Houston, TX 77210-4294												well to production		
4 API Number		5 Pool Nar							Pool Code					
						s; Gra	Grayburg - San Andres						31920	
7 Property Code				8 Property	8 Property Name					9 Well Number				
10	<u>19520</u>					North H	lobbs (3/SA Ur	nit	341				
II. S			ocation		1	c								
UL or lot no.	Sectio		Township	Range	Lot. Idn	Feet fron			Feet from th			County		
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12 Lse Code	13 Pro	ducin _ξ	g Method Co	ode 14 Gas	Connection Date	15 C-	129 Pern	nit Numbo	er I	6 C-129 Effe	tive Date	17 C.	-129 Expiration Date	
S			Р		*N/A									
III. Oil and	Gas T	ran	·			<u> </u>							····	
18 Transporte	er		19	Transporter			20 POD		21 O/G	22 POD ULSTR Location				
OGRID	<u>'</u>			and Addr	ess							and Descrip		
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