

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

AN 282005 CONSERVATION DIVISION
1220 South St. Francis Dr.
Oil Conservation Division Santa Fe, NM 87505

1220 S. Saint Francis Drive
Santa Fe, NM 87505

WELL API NO.	30-025-22747
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-9642
7. Lease Name or Unit Agreement Name	Chem State
8. Well Number	3
9. OGRID Number	11878 198688
10. Pool name or Wildcat	Tulk (Wildcat) <i>Wb/Leamp</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4307' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CAMBRIAN MANAGEMENT, LTD

3. Address of Operator
P.O. BOX 272, MIDLAND, TX 79702

4. Well Location
Unit Letter F : 1986 feet from the North line and 1980 feet from the West line
Section 4 Township 15-S Range 32-E NMPM LEA County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: add pay and acidize ☒

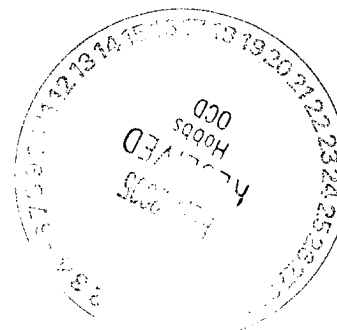
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

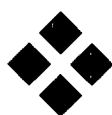


I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OGD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tiffany Grant TITLE Regulatory Tech DATE 01-26-05
Type or print name Tiffany Grant E-mail address: tgrant@cambrianmgmt.com

For State Use Only Telephone No. 432/620-9181

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 07 2005
Conditions of Approval (if any):



Cambrian

MANAGEMENT, LTD.

P.O. Box 272
Midland, Texas 79702
Off: 432-620-9181
Fax: 432-570-0102

Chem State #3 Workover Procedure 11/17/04

1. Two weeks prior to MIRU workover rig, MIRU Petroplex Acidizing and pump 500 gals Petro Sol treatment down and annulus and flush w/ 40 bbls treated produced water. Allow treatment to set on formation 24 hours
2. Start pumping unit back up and closely monitor production. Pump well until all load is back and production test is complete.
3. MIRU Key Energy Services workover rig (Anchors tested 11/16/03)
4. Unseat pump & POOH w/ rod string; Change out any worn components. NU BOP & unset TAC
5. MIRU Tuboscope scanning unit & POOH w/ Tbg string. LD Green and red band joints and segregate yellow and blue band joints.
6. MIRU Baker Atlas wireline & Perforate Wolfcamp "C" **9852' – 9863'** 2 SPF 120° phasing 24 holes w/ 4" gun. RDMO Baker Atlas
7. RIH w/ BJ treating packer, collar locator, SN, & 2 3/8" TBG. Get on depth w/ collar locator using short joint @ 9801' – 9826'. Set Packer @ 9847' and sub out as necessary.
8. MIRU Petroplex and acidize new perforations w/ 2000 gals 15% Hcl per recommendation. RDMO Petroplex.
9. Swab back load and determine production capability. Unset PKR & POOH
10. Run production BHA as follows: 1 – 2 7/8" (Don Nan) slotted mud anchor, 2 3/8" x 5.5" TAC, slotted SN, SN, 1 – 2 3/8" plastic coated joint and 2 3/8" Tbg to put SN @ 9880' or deeper; Set TAC in 17,000# tension. ND BOP NU wellhead. Pour 5 gallons corrosion inhibitor down tubing prior to running rods.
11. RIH w/ 2" X 1.0625" X 20' RHBC (same pump pulled), 3 – 1.5" weight bars (Don Nan), & rod string as pulled.
12. Load tubing w/ produced water and space out well no more than 12" off bottom. Make sure that there is enough polish rod left to tag bottom. RU chart recorder and allow pumping unit to pressure up to 500 psi. Shut unit down and monitor for 10 minutes;
13. RDMO workover rig. Monitor production and when production stabilizes, slow unit speed to 4.5 SPM to minimize rod loadings.

JEC

ADM