| Submit 3 Copies To Appropriate District State of New Mexico   | Form C-103  |
|---|---|
| Office Energy, Minerals and Natural Resources   | March 4, 2004   |
| 1625 N. French Dr., Hobbs, NM 87240<br>District II  | WELL API NO.<br>30-025-36902  |
| 1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION  | 5. Indicate Type of Lease   |
| District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505  | STATE S FEE   |
| District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  | 6. State Oil & Gas Lease No.  |
|   |   |
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)  | 7. Lease Name or Unit Agreement Name:<br>Raptor 11 State  |
| 1. Type of Well:<br>Oil Well Gas Well Other Dry Hole  | 8. Well Number  |
| 2. Name of Operator   | 9. OGRID Number   |
| Nearburg Producing Company  | 015742  |
| 3. Address of Operator  | 10. Pool name or Wildcat  |
| 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705  | Scharb; Bone Spring   |
| 4. Well Location  |   |
| Unit Letter <u>F</u> : 1830 feet from the North line and 1980 feet from the West line   |   |
| Section 11 Township 19S Range 34E   | NMPM Lea County   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3979  |   |
| Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)   |   |
| Pit location: UL SectTwpRng Pit type Depth to Groundwater   |   |
| Distance from nearest surface water Below-grade Tank Location UL Sect   |   |
| feet from the line and feet from the line   |   |
| 12 Check Appropriate Day to Indicate Nature of Nation   |   |
| 12. Check Appropriate Box to Indicate Nature of Notice,<br>NOTICE OF INTENTION TO:  |   |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK  |   |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL   |   |
| PULL OR ALTER CASING DIMULTIPLE CASING TEST AND COMPLETION CEMENT JOB   |   |
| OTHER: DTHER: Spud, csu   | g and cmt   |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  |   |
| Spud well on 11/13/04. Drld to 367'. RU csg crew and ran 9 jts 13-3/8 48# H40 STC csg. Set @ 367'. Cmt as follows: 388 sxs Clacc C + additives. Circ 92 sxs to pit. WOC 34 hrs. Cut off csg, weld on wellhead and NU BOPE. Test csg to 1000 psi for 30 mins. OK. TIH w/ drlg assembly and start drlg. Drld to 3810'. RU csg crew and ran 112 jts 8-5/8 24 & 32# J55 STC csg. Set @ 3810'. Cmt as follows: Lead - 1050 sxs Class C + additives. tail - 200 sxs Class C + additives. Circ 129 sxs to pit. WOC 26 hrs. Cut off csg, weld on wellhead and NU BOPE. Test csg to 1000 psi for 30 mins. OK. TIH w/ drlg assembly and start drlg. |   |
| I hereby certify that the information above is true and complete to the best of my knowledge  | and helief. I further continue to a line in the   |
| grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit   | or an (attached) alternative OCD-approved plan  |
| SIGNATURE Production  | on Analyst DATE <u>1/25/05</u><br>sjordan@nearburg.com  |
| Type or print name Sarah Jordan   | Telephone No. 432/686-8235  |
| (This space for State use)  | FEB 0 7 2005  |
| APPROVED BY   | and the second |
| Conditions of approval, if any:   | DATE  |

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