

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

84-0349952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Deal oil and water injection

2. NAME OF OPERATOR
Shelly Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL and 1980' FEL, Sec. 19-24S-38E

14. PERMIT NO.
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15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3192' DF

7. UNIT AGREEMENT NAME West
Dollarhide Drinkard Unit

8. FARM OR LEASE NAME West
Dollarhide Drinkard Unit

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Dollarhide Tubb-Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 19-24S-38E

12. COUNTY OR PARISH Lea

13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Repair casing</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Queen Formation is an oil well operated by Atlantic-Richfield Company as the McClure "B" Well No. 19. Preparatory to converting to injection, difficulties were encountered. The following work has been done:

- (1) Moved in and rigged up workover rig 3-23-70.
- (2) Pulled dual string rods and short string of tubing.
- (3) In trying to pull long string, tubing hit tight spot in casing at 210' and parted, leaving approximately 3000' in well.
- (4) Ran fishing tool and latched onto tubing but unable to pull through tight spot.
- (5) Ran casing roller through tight place at 210'. Attempted to pull fish and hit tight spot at 390'.
- (6) Ran roller below 390', still unable to pull fish.
- (7) Released rig 3-26-70 and shut well in waiting on approval to repair casing.

We propose to repair casing as follows:

- (1) If casing is parted, pull down to lowest part (probably 210' or 390').
- (2) Hook up power swivel and run inside casing cutter to 500' and cut off 5-1/2" OD casing. Pull casing cutter.
- (3) Pull 5-1/2" OD casing above 500'.
- (4) Run casing sizing tool and dress up 5-1/2" OD casing to receive a casing bowl. Pull casing sizing tool. (See attached)

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) J. R. Avent

TITLE Dist. Adm. Coordinator

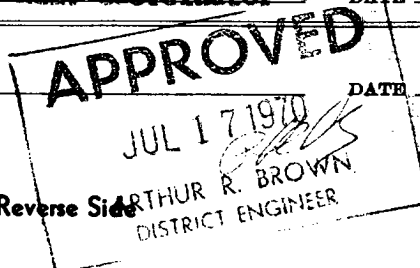
DATE July 13, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



*See Instructions on Reverse Side

- (5) Run 5-1/2" OD casing with 5-1/2" OD full-opening casing bowl on bottom. Latch onto 5-1/2" OD casing in well, pull required tension and set slips.
- (6) Fish out the 3000' of tubing left in well.
- (7) Test for casing leaks. If none, proceed with proposed conversion to injection.

NOTE: If casing below 500' is in poor condition, it may be necessary to cement behind casing from existing top of cement to surface.

cc: Atlantic Richfield Company
P. O. Box 1978
Roswell, New Mexico 88201