Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	TO:	TRANSF	ORT OI	<u>L AND NA</u>	TURAL GA					
Operator DAWSON OPERAT:			Well	API No. 30-0	025-12	2215				
Address P O BOX 403, 1	MIDLAND T	x 797	02							
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		ge in Transp	oorter of:		Change of May 1,	of Ope	rator (	effect	ive	
If change of operator give name	rgo Opera		Inc.	P.O.Box	x 3531,	Midla	nd,TX	79702	<del></del>	
						<del></del>	·	<del>~~~</del>		
II. DESCRIPTION OF WELL Lease Name J.H. McClure "B"	Well	No. Pool N 9 Do	Name, Includ 11arhi	ing Formation de Tubl	Queen Drink		of Lease Federal or Fe	- 1	Lease No. 10189	
Location Unit Letter	:1650	Feet F	from The S	South Lin	e and _1980	0 F	eet From The	East	Line	
Section 19 Townshi	ip 24S	Range	38E	, N	<sub>MPM,</sub> Lea	a			County	
III. DESIGNATION OF TRAN	SPORTER OF	FOIL AN	D NATU	RAL GAS	TEMP(	RARIL	Y_ABAN	DONED		
Name of Authorized Transporter of Oil		ndensate			e address to wh	ich approved	l copy of this f	orm is to be s	ent)	
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? Wh						n 7			
If this production is commingled with that	from any other leas	e or pool, gi	ve commingl	ing order numi	рег:					
IV. COMPLETION DATA	Oil	Weli	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	Date Compl. Read	ly to Prod		Total Depth			P.B.T.D.	<u> </u>		
, D = 0	Jan Compile	Date Compi. Ready to Flori			•					
levations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas I	Pay		Tubing Depth			
Perforations	Depth Casing Shoe									
TUBING, CASING ANI				CEMENTIN	NG RECORI	)				
HOLE SIZE	CASING 8	TUBING S	SIZE ·	DEPTH SET			SACKS CEMENT			
			<del></del>				ļ ———			
								······································		
V. TEST DATA AND REQUES OIL WELL (Test must be after re			il and must	he equal to or	arcaed top allow	unhla for this	denth on he f	'on 6.11.24 have	1	
Date First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)									
					· ·					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL						<del></del>	\			
Actual Prod. Test - MCF/D					ate/MMCF	· · · · · · · · · · · · · · · · · · ·	Gravity of Condensate			
Casting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	tions of the Oil Connat the information	servation given above	CE	С	IL CON	SERVA	TION E	OIVISIO	·N	
is true and complete to the best of my kn	lowledge and belief	•		Date	Approved		MAY	1 9 19	93	
-AMIMO				By ORIGINAL SACRAGE BY JERRY SEXTON						
Signature  Jim A. Dawson  Printed Name  Title					<b>9</b> 75 i 13	e i suri	BA VIJOA			
May 1, 1993	915/	Title 699-14	444	Title_			····			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.