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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 17 11 54 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name W. Dollarhide Drinkard Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name W. Dollarhide Drinkard Unit
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>L</u> <u>1981</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Dollarhide Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) Unknown	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Tubb-Drinkard Zone is temporarily abandoned, we propose the following:

- 1) Move in and rig up pulling unit.
- 2) Pull rods and tubing.
- 3) Run tubing and set packer.
- 4) Rig down and connect to injection system.

After Reservoir begins to pressure up, then:

- 5) Rig up pulling unit and pull tubing and packer.
- 6) Run tubing with bit and clean out to T. D.
- 7) Pull tubing and bit.
- 8) Run tubing and set packer.
- 9) Fill annulus with inhibited fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Mgr. DATE 7-15-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT JUL 18 1969

CONDITIONS OF APPROVAL, IF ANY:

Approved pending approval of
a dual completion order for
the well.