

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc.

P. O. Box 352, Midland, Texas, February 8, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

E. M. Myers

Well No. 1, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

L

Sec. 19

(Lease)

24-S

R. 38-E

NMPM,

Dollarhide (Queen)

Pool

Unit Letter

Lea

County. Date Spudded 8-13-53

Date Drilling Completed 10-5-53

Please indicate location:

Elevation 3142' (D.F.)

Total Depth 6686' PBD 6677'

Top Oil/Gas Pay 3680'

Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3680' to 3698', 3702' to 3714', and 3718' to 3736'

Open Hole None

Depth 6686'

Depth 3742'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 62 bbls. oil, 2 bbls water in 6 hrs, 0 min. Size 18/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. 480 Tubing Press. 150 Date first new oil run to tanks February 1, 1960

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter Gas being flared due to small amount

Remarks: Perforate 5 1/2" O.D. Casing with 4 jet shots per foot from 3680' to 3698', 3702' to 3714', and 3718' to 3736'. Acidize with 500 gals. regular acid followed with 15,000 gals. refined oil and 22,500 lbs sand at 17.4 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 15 1960, 1960

TEXACO Inc.

(Company or Operator)

By: [Signature]
(Signature) DIST. ACCOUNTANT

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr. E. H. SCOTT

Address P. O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By: [Signature]
Engineer District II

Title _____