

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified in the plan to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK & Recomplete	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

TEXACO Inc.

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOP. O. Box 352, Midland, Texas
(Place)October 8, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. E. M. Byers Well No. 1 in L
 (Company or Operator) Lease (Unit)
 NW 1/4 SW 1/4 of Sec. 19, T. 24-S, R. 38-E, NMPM., Dollarhide Drinkard Pool
 (40-acre Subdivision)
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To Isolate Drinkard Formation and Recomplete in Dollarhide Queen Pool, we Propose to do the Following Work:

1. Set drillable bridg plug at 4000' and cap with 10' Hydramite.
2. Test 5 1/2" casing at 3000 PSI from surface to bridge plug.
3. Perforate 5 1/2" casing at 3950' with 4 jet shots.
4. Cement through perforations in 5 1/2" casing with 200 sacks cement, 4% gel, with cement retainer set at 3800'.
5. WOC as necessary and perforate 5 1/2" casing at 3795' with 2 jet shots and squeeze with 20 sacks cement with cement retainer set at 3770'.
6. Perforate 5 1/2" casing at the following intervals: 3680' to 3698', 3702' to 3714', and 3718' to 3736'.
7. Acidize through 5 1/2" casing perforations with 500 gallons 15% NE-LST acid.
8. Fracture through 5 1/2" casing perforations with 15,000 gallons refined oil carrying 1 1/2 pounds of sand per gallon down casing, employing temporary plugging material.
9. Recover lead oil, test, and place well on production.

Approved..... October 8, 1959
 Except as follows: OCT 13 1959

Approved
 OIL CONSERVATION COMMISSION

By.....
 Title..... Engineer District I

TEXACO Inc.

Company or Operator

By.....

Position..... Assistant District Superintendent

Send Communications regarding well to:

J. G. Klevins, Jr.

Name..... TEXACO Inc.

Address..... P. O. Box 352, Midland, Texas