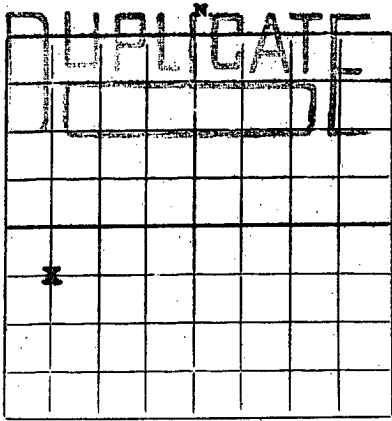
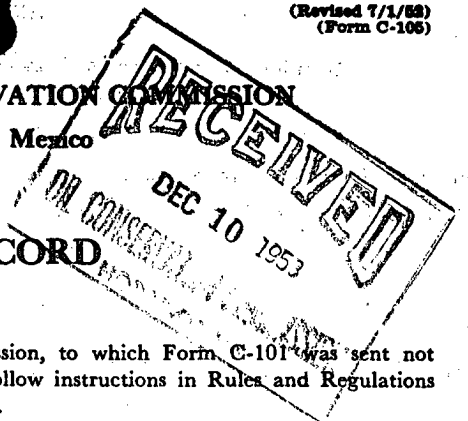


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

E. M. Byers

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 19, T. 24-S, R. 38-E, NMPM.

Dollarhide-Drinkard Pool, Lea County.

Well is 660 feet from West line and 1981 feet from South line

of Section 19. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced August 13, 1953. Drilling was Completed October 5, 1953

Name of Drilling Contractor Blount Drilling Company, Inc.

Address 114 Central Building, Midland, Texas

Elevation above sea level at Top of Tubing Head 3142 (DF) The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from 6626 to 6666 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Well was drilled with rotary tools and no water test were taken.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/4	48	New	310	Larkin	---	---	
9 5/8	36	New	3664	Hallib.	---	---	
5 1/2	15.5	New	6676	Hallib.	---	6632-6666	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/4	324	350	Hallib.	---	---
12 1/2	9 5/8	3675	2300	Hallib.	---	---
7 7/8	5 1/2	6686	200	Hallib.	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 6686', and cement was drilled out to 6677' after setting 5 1/2" casing. Casing was perforated from 6632' to 6666' with 4 shots per foot. Formation was treated through perforations with 1000 gallons of mud acid and 12,000 gallons of mud acid and 12,000 gallons of 15% regular acid.

Result of Production Stimulation. Swabbed 41 bbls. of fluid cut 30% BS and 2% acid water in 24 hours. 28 bbls. of new oil and 13 bbls. of BS & water in the last three hours.

Depth Cleaned Out 6677'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6686 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 5, 1953

OIL WELL: The production during the first 24 hours was 38.64 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 37.3

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt. 1282	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2047	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Sand & Caliche				
60	70	10	Shells				
70	110	40	Sand & Red Rock				
110	327	217	Red Rock				
327	894	567	Red Bed				
894	991	97	Red Bed, Gyp and Shell				
991	1200	209	Anhy & Salt				
1200	1282	82	Anhy				
1282	2047	765	Anhy & Salt				
2047	3023	976	Anhy & Gyp				
3023	3187	164	Anhy & Lime				
3187	3235	48	Lime & Gyp				
3235	3712	477	Lime				
3712	3740	28	Dolomite, Lime				
3740	6686		Lime				
	6686		Total Depth				
	6676		Plug Back Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

December 7, 1953

(Date)

Company or Operator The Texas Company

Address Box 1270, Midland, Texas

Name Position or Title Asst. Dist. Supt.