

CONTRACTOR OF THE PARTY OF THE
The second second
The state of the s

DISTRIBUTION		j	P. O. BOX 2088	
SANTA PE		SANTA FE, NEW MEXICO 87501		
FILE	1	0+6-NMOCD-Hobbs	1-Mr. J.A Midland	
U.1.G.1.		1-File	1-Laura Richardson-M	
LAND OFFICE		1		
OPERATOR		l-Engr Jim	1-JA 1-CP	
		l-Foreman CK	םית. ו ספ∟ו	

Perised 10-1-73 Sa. Indic ne Type of Leisa

Form 0-103

LAN	1-File 1-Laura Richardson-Midland 1-Engr Jim 1-JA 1-CP	State (I) Fee [X]
	1-Foreman CK 1-BB 1-CB	
77	SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PERMIT AND INTERNAL OF FLUE SACE TO A DIFFERENT RESERVOIR.	
1. 61L WELL	OTHER. Injection Well	7. Unit Agreement Hame West Dollarhide Drkd. Un
. 2. Name of		8. Form or Leuse Name
Gett	y Oil Company	West Dollarhide Drkd.
	Box 730, Hobbs, New Mexico 88240	9. Well No.
14. Locatio	n of Well	10. Field and Pool, or Wildcat
Umit	L 1981 FEET FROM THE SOUTH LINE AND 660 PEET FROM	Dollarhide Tubb-Drinkard
THE _	West LINE, SECTION 19 TOWNSHIP 245 RANGE 38E NAPPM	
TITIE	15. Elevation (Show whether DF, RT, GR, etc.)	12. County •
	3094' GR	Lea
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
		T REPORT OF:
8 59508W	PEMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
	TLY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	LTER CABING CASING TEST AND CEMENT JOB	
	OTHER Temporarily Aba	ndoned
DX NC 4		
	the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including SER RULE 1703.	estimated date of starting any proposed
1/2/84	Ran 4 11/16" over-shot ext. Top @ 4935'. Tools stop @ 484	9'. Dual well pkr @ 6300'
1/3/84	Ran cut-lip guide on over shot 4 11/16" x 2' ext to 4849'. Mil.	l to 4950'.
1/4/84	Ran csg scraper to 4143'. Ran plug. Set @ 4000'. Set pkr @ 3: 1250#.	353'. Pump in 2 bbls at
1/5/84	Cmt. Queen perfs 3680-3736' w/ 200 sxs class "C".	
1/6/84	Ran 4 3/4" bit and tag cement @ 3510'. Drl to 3716' and fell fill Test to 1300#, OK.	cee. Ran bit to 3832'.
1/7/84	Pull bridge plug. Ran 4 1/2 x 4 11/16 cut-rite shoe and 4 jts	of washnine to 4000!
1/9/84	Ran shoe & WP to 4957'. Mill to 5016' on scale & metal. Ran 4 did not get fish, pulled tools.	11/16 overshot to 4952',
1/10/84	Ran 4 11/16" impression block to 4952'. Pulled tools. Casing s	thought a minched in
	Ran 4 3/4" con-caved mill to 4952'. Milled to 4993'.	showed to pinched in.
1/11/84	Ran 4 3/4" con-cave mill 4993-5048', gyp. & scale.	
1/12/84	Ran 4 3/4" imp. block to 5048'. Ran 4 3/4" con-cave mill tagged	1 0 5048' s drill 5 hours
	to 5119', gyp. & iron sulfide.	r e 3040 & drift 5 hours
1/13/84	Mill w/ 4 3/4" con-cave mill from 5119-5146'. Out side worn.	Ran new mill & drill 518
1/14/84	Pull con-cave mill. Ran 4 3/4" bit. Clean out 5131-5236, 4 hou	irs.
1/16/84	Mill 5231-40'.	
1/17/84	Ran 4 3/4" con-cave mill. Milled @ 5217-5240'. Drld @ 5240-525	52'.
1/19/84	TIH w/ 4 3/4" klustrite mill. Milled 5252-5278' (26') returns-me	tal, FeS, scale.
18. I here	by centry that the information above is true and complete to the heat of my knowledge and helief.	
Al	Area Superintendent	January 26, 1984.
1 -16-60 -	Dale R. Crockett	

ORIGINAL SIGNED BY JERRY SEXTON

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT TO LEVISOR pires 1/30/85 -JAN 3 0 1984

1/20/84	TIH w/ 4 3/4" klustrite mill. Drlg. from 5278-82' (4' in 7 hours).
1/21/84	Center 3" of concave mill worn. TIH w/ 4 3/4" x 3 7/8" Clustrite shoe, 4 jts
•	washpipe to 5167'. Reamed to 5282'. Made 2' of new hole to 5284' in 2 1/2 hour
	Reverse out shale & small amt. tbg. '
1/23/84	Pull washpipe and recovered 6" core of formation. Lay down all tools. Ran EZ
•	drill retainer to 4820'. Cement w/ 100 sxs "C" , SI 950#. Drop 5 sxs on top of
	tool. Lay down workstring.
1/24/84	Remove BOP and intall wellhead. Rig down.

(Received verbal approval from Mr. Jerry Sexton - NMOCD on January 24, 1984 to temporarily abandon).