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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
- - - - -	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual Oil &amp; Water Injection</b>		7. Unit Agreement Name
		<b>West Dollarhide Drinkard Unit</b>
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>West Dollarhide Drinkard Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>9</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>L</b> <b>1981</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM		<b>Dollarhide Tubb-Drinkard</b>
THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3094' GR</b>		<b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <b>Convert the Tubb-Drinkard to Water Injection</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig March 28, 1970. Pulled Queen zone rods and tubing. (The Drinkard zone has been isolated and temporarily abandoned.)
- 2) Ran tubing and bit, drilled out retainers and cement and cleaned out to 4000'. Drilled bridge plug at 4000'. Cleaned out to 6676'. Pulled tubing and bit.
- 3) Released rig 3-30-70 to wait for tubing to be lined.
- 4) Moved in workover rig 4-13-70.
- 5) Ran 2-3/8"OD tubing internally coated with Tube-Kote TK-75 with Guiberson RMC-1 packer set at 6300'.
- 6) Loaded annulus with inhibited Queen Water from base of Queen perforations to packer-setting depth.
- 7) Ran 2-3/8"OD tubing for Queen zone and turned this zone back to operator, Texaco, Inc.
- 8) Hooked well to injection system and began injecting water on April 15, 1970, into perforations 6632-6660' of the Tubb-Drinkard Reservoir.

This is a water injection well for the West Dollarhide Drinkard Unit operated by Skelly Oil Company.

cc: Texaco, Inc., P. O. Box 728, Hobbs, New Mexico 88240

THIS COPY FOR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Adm. Coordinator DATE April 20, 1970  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 23 1970  
CONDITIONS OF APPROVAL, IF ANY: