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NO. OF COPIES RECEIVED	Form C-103
DISTRIBUTION	Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State 🔄 Fee. 🗶
OPERATOR	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1	7. Unit Agreement Name
WELL GAS WELL OTHER- Dual Oil & Water Injection Wes	t Dollarhide Drinkard Unit
2. Name of Operator	8. Farm or Lease Name
Skelly Oil Company Wes	t Dollarhide Drinkard Unit
3. Address of Operator	9. Well No.
P. O. Box 1351, Midland, Texas 79701	9
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L 1981 FEET FROM THE South LINE AND 660 FEET FROM	Dollarhide Tubb-Drinkard
THE West LINE, SECTION 19 TOWNSHIP 24S RANGE 38E	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
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^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
	T REPORT OF:
PERFORM REMEDIAL WORK	
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	-Drinkard to Water X
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