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# NEW MEXICO OIL CONSERVATION COMMISSION

**RECEIVED**  
Form C-102  
Supersedes C-77  
C-102 and C-103  
Effective 1-1-65

MAR 23 1970

State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
OIL CONSERVATION LEASE No. <b>HOBBS, N. M.</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dual Oil and Water Injection</b>	7. Unit Agreement Name <b>West Dollarhide Drink. Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>West Dollarhide Drink. Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>9</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1981</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>19</b> TOWNSHIP <b>24S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Dollarhide Tubb-Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3094' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER **Convert the Tubb-Drinkard to Injection** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Texaco is presently operating the Queen Formation as their E. M. Byers Well No. 1. We are filing application for Administrative approval for multiple completion. We plan to clean out and complete the Tubb-Drinkard Reservoir as an injection well as follows:**

- 1) Pull rods and tubing. Send 2-3/8" OD tubing to be coated.
- 2) Run 2-1/2" OD tubing with bit and drill out cement retainer at 3775', cement to 3795', hydromite 3990-4000', bridge plug at 4000' and clean out to 6670'.
- 3) Pull tubing and bit.
- 4) Run (2-3/8"-2-1/16" combination) injection tubing and packer. Set packer at 6580'.
- 5) Load annulus with inhibited Queen water from base of Queen perforations to packer-setting depth.
- 6) Run Queen tubing and rods.
- 7) Return Queen to operator, Texaco, Inc.
- 8) Hook Tubb-Drinkard Formation to injection system and place well on injection status.

cc: Texaco, Inc., P.O. Box 728, Hobbs, New Mexico 88240

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE District Adm. Coordinator

DATE March 20, 1970

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Operator must apply for DC Order

SUPERVISOR DISTRICT

MAR 23 1970