

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06904
5. Indicate Type of Lease	STATE ☒ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	119
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3495' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>I</u> : <u>2160'</u> Feet From The <u>SOUTH</u> Line and <u>330'</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☒	FIND & REPAIR CSG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-13-05: MIRU. REL PKR. TIH W/PKR & RBP.

1-14-05: SET RBP @ 6342. PKR @ 6335. WOULD NOT TEST. RESET RBP @ 6323. PKR @ 6309. SAME RESULTS. PULL TBG & RESET RBP @ 5005. PKR @ 4993. SAME. REL TOOLS. TOH W/RBP & PKR. TIH W/PKR TO 1006. SET PKR. REL PKR.

1-17-05: TIH W/RBP & PKR. SET RBP @ 6395. PKR @ 6245. FAIL TEST. RESET RBP @ 6448. PKR @ 6308. FAIL. PKR @ 6316. FAIL. PKR @ 5993. TEST LINER TOP & RBP TO 550#. GOOD. MOVE PKR & SET @ 5434. TEST SQZD PERFS 5481-5899 TO 520#. GOOD. MOVE PKR & SET @ 3988. TEST GOOD. REL PKR & TOH. TIH W/PKR. TEST CSG W/PKR @ 500', 250', 173', 68' TO RBP @ 6448 @ 550#. GOOD TEST. REL PKR.

1-18-05: SPACE OUT PKR @ 8'. TEST CSG 8'-6448'. TEST GOOD. LD PKR. TEST 7" CSG OVER ALL 520#. TEST GOOD. NO LEAK IN WH FLANGES. TEST PROD INJ LINE TO 1500#. TEST GOOD. TIH W/RBP OVERSHOT ON 2 7/8" TBG. WASH OFF RBP @ 6448. CATCH & REL SAME.

1-19-05: TOH W/TBG & RBP. TIH W/PKR ON 154 JTS TO 4792.

1-20-05: TIH W/PKR & 205 JTS 6430' 2 3/8" TBG. PKR SET FROM 14,000# COMP. PKR FROM 6451-6459. REL ON/OFF TOOL. REL PSI. LATCH ONTO PKR. TEST ANN 500#. PERFORM OCD CHART TEST TO 510# FOR 38 MIN. GOOD TEST. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. WELL RELEASED TO PRODUCTION.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 1/27/2005

TYPE OR PRINT NAME Denise Leake

Telephone No. 505-87-7375

(This space for State Use)

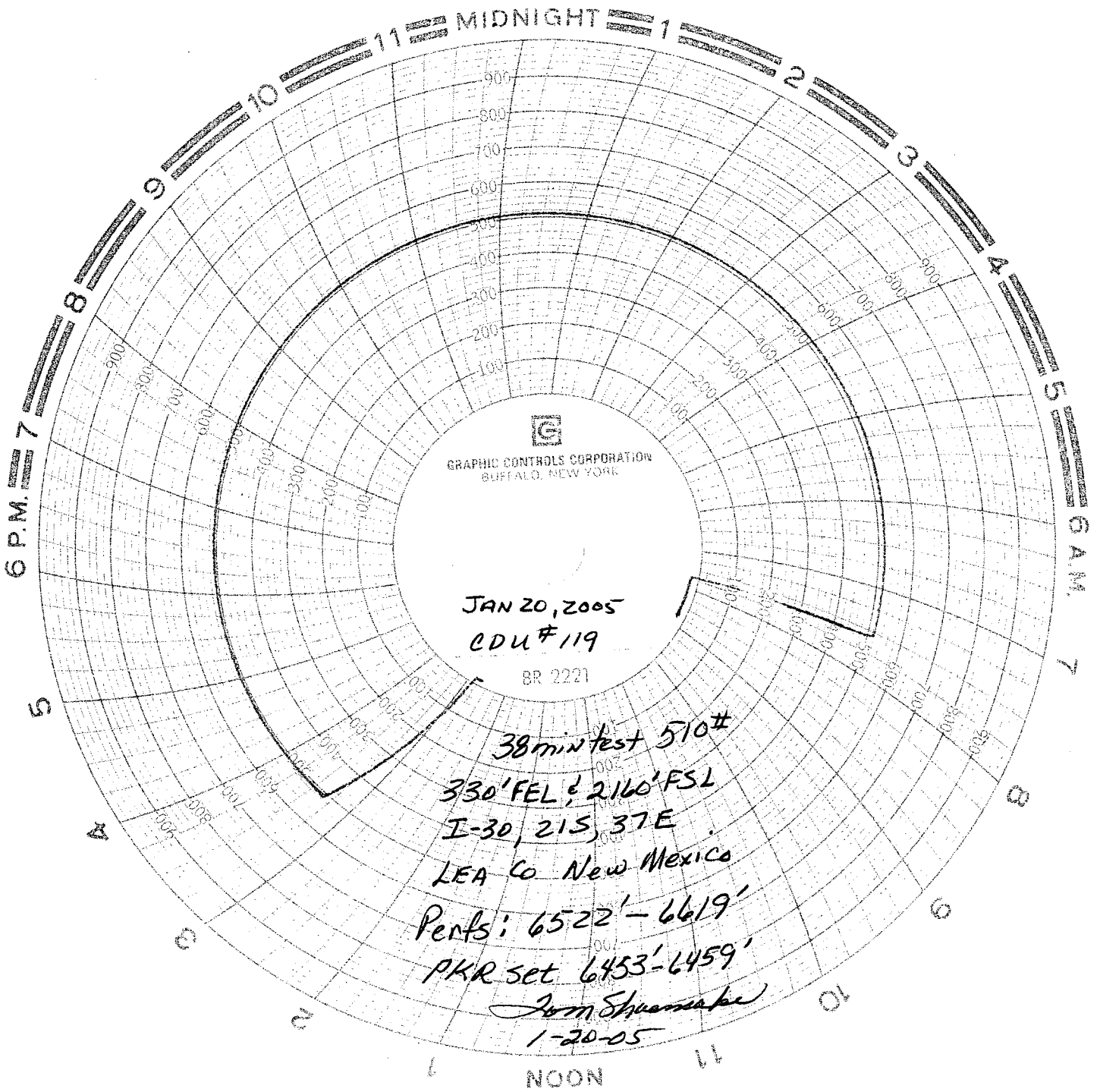
APPROVED Gary W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

FEB 08 2005



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

JAN 20, 2005
CDU #119

BR 2221

38 min test 510#
330' FEL, 2160' FSL
I-30, 215, 37E
LEA Co New Mexico
Perfs: 6522' - 6619'
PKR set 6453' - 6459'
Tom Shumaker
1-20-05