

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25792
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-8667-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	7
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3989' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	4. Well Location Unit Letter <u>B</u> : <u>1310</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3989' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SET CIBP, ISOLATE LEAKS ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-06-05: MIRU KEY. SISP-0#, SI PROD CSG-0#, SI TBG PRESS-1150#. FLOW WELL BACK TO FRAC TANKS.

1-07-05: OPEN WELL TO FRAC TANKS. PUMP 25 BBLS DN TBG. CHARGE UP FORMATION TO 1200#. INSTALL TIW VALVE. REL PKR. PUMP 15 BBLS 10# BRINE WATER DN TBG. TBG ON VAC. MOVE OUT PROD TBG. TALLY WS 165 JTS 2 3/8" TBG. PU CIBP, PKR & 85 JTS 2 3/8" WS TO 2672'.

1-10-05: TOH W/TOOLS. TIH W/140 JTS 2 3/8" WS & CIBP TO 4400' & SET PLUG. TOH W/140 JTS WS. TIH W/PKR & SET @ 4370'. TEST PLUG TO 500# FOR 20 MINS. NO LOSS. REL PKR & DISPL HOLE W/65 BBLS 10# BRINE WATER. TOH W/TBG TO 1127' & SET PKR. TEST BELOW PKR TO 500#. GOOD. TEST ABOVE PKR & LOST 100#

1-11-05: ISOLATED CSG LEAKS WITH PKR. HOLES FR 533-1221.

1-13-05: TIH W/140 JTS 2 3/8" TBG TO TAG CIBP @ 4400. DISPL W/60 BBLS BRINE GET. PUMP 5 BBLS FW FOR SPACER, 7 BBLS CL C NEAT CMT, 1.8 BBLS F/W SPACER & 13.4 BBLS BRINE GEL FOR DISPLACEMENT. WOC 4 HRS. TBG STUCK. PULL 20 PTS OVER TO FREE.

1-14-05: TIH W/20 JTS 2 3/8" TBG TO 2818. PUMP 5 BBLS F/W SPACER, 7 BBLS CL C CMT. WOC 3 HRS. TIH W/17 JTS TO TAG CMT @ 2407'. LD 22 JTS TO 1817. PUMP 50 BBLS CL C CMT TO GET CMT TO SURF.

1-17-05: RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory SpecialistDATE 1/27/2005TYPE OR PRINT NAME Denise LeakeTelephone No. 915-687-7375

(This space for State Use)

APPROVED Yayla W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 08 2005

DeSoto/Nichols 12-93 ver 1.0