

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26000
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 155-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	140
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>N</u> : <u>10</u> Feet From The <u>SOUTH</u> Line and <u>2571</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-05: MOVE IN FRAC TANKS. HU FLOW BACK LINE TO PROD HEADER.
1-13-05: TBG PRESS @ 1500 PSI. PUMP 40 BBLS MUD DN TBG. ON VAC.
1-14-05: OPEN WELL TO FRAC TANKS. TBG PRESS-1100#. REL PKR. WELL STARTED FLOWING.
1-15-05: BLOWING WATER & GAS IN TO REVERSE PIT.
1-17-05: PUMP 18 BBLS MUD DN TBG. TIH W/PERF GUNS TO 3110. SHOT 6 HOLES. WELL ON VAC. TIH W/MULE SHOE & 135 JTS 2 7/8" WS TO 4207.
1-18-05: RAN GYRO ON WIRELINE TO 4207. MEAS DEPTH @ 4194. TIH W/PKR 130 JTS 2 3/4" TBG, TBG SUBS TO 4076. SET PKR W/TENSION @ 4076.
1-19-05: TRIED TO SET PKR. WOULD NOT SET. SET PKR @ 4064. TBG PRESS CAME UP.
1-20-05: TOH W/TBG. TIH W/PKR & 131 JTS 2 3/8" TBG TO 4076. CIRC PKR FLUID & SET PKR @ 4076.
1-21-05: NU CO2 TREE & TEST TO 3000#. CHART & TEST FOR OCD 500# FOR 30 MINS. OK. (ORIGINAL CHART & COPY OF CHART ATTACHED).

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

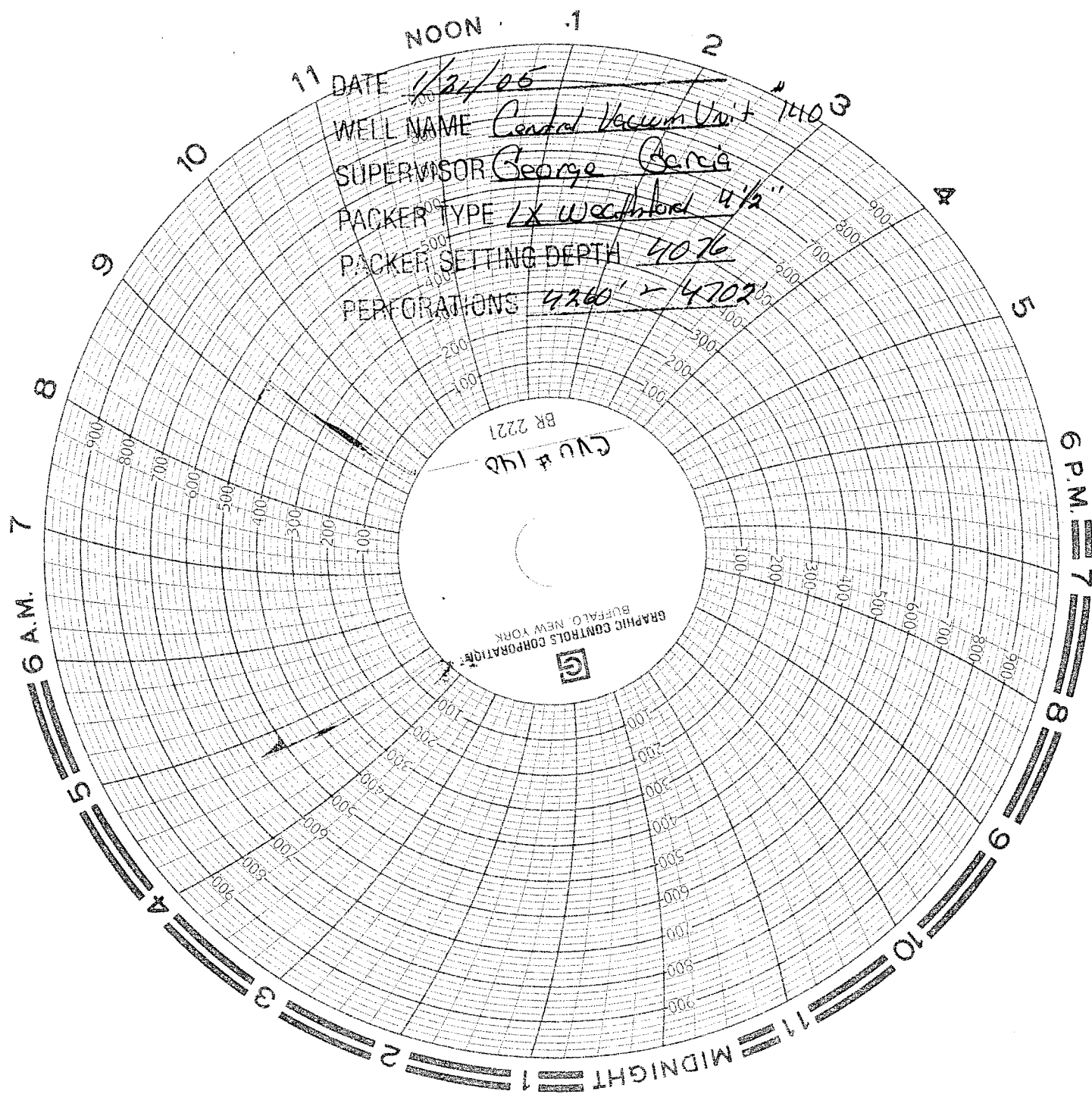
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 2/4/2005

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Hayward Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 08 2005

CONDITIONS OF APPROVAL, IF ANY:



DATE 1/24/05
WELL NAME Central Vacuum Unit
SUPERVISOR George Garcia
PACKER TYPE LX Woodford 4 1/2"
PACKER SETTING DEPTH 4076
PERFORATIONS 4260' - 4702'

BR 2221
CNU # 140
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK