

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-36482
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No. 29486
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name SANTA RITA
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator LEWIS B. BURLESON, INC.		8. Well No. 12
3. Address of Operator P.O. BOX 2479 MIDLAND, TEXAS 79702		9. Pool name or Wildcat DRINKARD
4. Well Location		
Unit Letter C : 330 Feet From The N Line and 2310 Feet From The W Line Section 27 Township 22S Range 37E NMPM LEA County		
10. Date Spudded 12/01/2003	11. Date T.D. Reached 12/13/2003	12. Date Compl. (Ready to Prod.) 02/01/2005
13. Elevations (DF& RKB, RT, GR, etc.) 3339		14. Elev. Casinghead
15. Total Depth 7200	16. Plug Back T.D. 6635	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By XX		Rotary Tools XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 6307-6590 DRINKARD		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-N		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8	24#	1164
5-1/2	17#	7200
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-3/8
		7400 6510
		Per JT
26. Perforation record (interval, size, and number) 6307-6590 36 HOLES (381 HOLES)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		6307-6590
		AMOUNT AND KIND MATERIAL USED
		ACID 10,000 GALLONS
28. PRODUCTION		
Date First Production 02/01/2005	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 1-1/4 RWBC	Well Status (Prod. or Shut-in) PROD
Date of Test 02/01/2005	Hours Tested, 24	Choke Size
		3
	Prod'n For Test Period	Oil - Bbl
		3
	Gas - MCF	Water - Bbl.
	26	150
	Gas - Oil Ratio	
	8666:1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
	50	3
		Oil - Bbl.
		3
		Gas - MCF
		26
		Water - Bbl.
		150
		Oil Gravity - API - (Corr.)
		38 DEGREES
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name STEVEN L. BURLESON Title VICE-PRESIDENT	Date 02/02/2005
E-mail Address	GEOTTECH@PRODIGY.NET	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3650</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3968</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta <u>5054</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5348</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5415</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6016</u>	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard <u>6237</u>	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo <u>6608</u>	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6608 to 7100 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1160	1160	Sand & Red Beds				
1160	2450	1290	Anhydrite & Salt				
2450	2676	317	Anhydrite & Dolomite				
2767	3650	883	Sand & Dolomite				
3650	7200	3550	Dolomite				