

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating, Inc. P. O. Box 11050 Midland, TX 79702-8050		² OGRID Number 147179	
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		³ Reason for Filing Code/ Effective Date NW11/25/04	
⁴ API Number 30 -025-36514	⁵ Pool Name Anstin Mississippi SW Gas <i>Wildcat Atoka</i>	⁶ Pool Code 96242 97422	
⁷ Property Code 33229	⁸ Property Name William 14 Federal	⁹ Well Number 001	

II. ¹⁰ Surface Location

UL or lot no. E	Section 14	Township 15S	Range 35E	Lot.Idn	Feet from the 1869	North/South Line North	Feet from the 660	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. E	Section 14	Township 15S	Range 35E	Lot Idn	Feet from the 1869	North/South line North	Feet from the 660	East/West line West	County Lea
¹² Lse Code Federal	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 12/11/2004	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Dynegy Midstream Ser LTD Ptr		G	
223341	Liquid Transports Trucking, Inc		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 08/12/2004	²⁶ Ready Date 11/25/2004	²⁷ TD 13920	²⁸ PBTB 12600	²⁹ Perforations 12414 - 12554	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8"	400'	402 sx Cl. C		
11"	8 5/8"	4675'	1550 sx Cl. C		
7 7/8"	5 1/2"	12981'	1525 sx Cl. C&H		

VI. Well Test Data

³⁵ Date New Oil 11/21/2004	³⁶ Gas Delivery Date 11/21/2004	³⁷ Test Date 12/30/2004	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure 1075	⁴⁰ Csg. Pressure 75
⁴¹ Choke Size 17/64"	⁴² Oil 30	⁴³ Water 3.5	⁴⁴ Gas 1575	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Brenda Coffman*

Printed name:
Brenda Coffman

Title:
Regulatory Analyst

E-mail Address:
bcoffman@chkenenergy.com

Date: **01/31/2005**

Phone: **(432)687-2992**

OIL CONSERVATION DIVISION

Approved by:

Phil G. [Signature]

Title:

PETROLEUM ENGINEER

Approval Date:

FEB 08 2005