

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-36579

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator
PECOS PRODUCTION COMPANY

3. Address of Operator
400 W. ILLINOIS, SUITE 1070, MIDLAND, TX 79701

4. Well Location

Unit Letter E : 2310' Feet From The NORTH Line and 990' Feet From The WEST Line

Section 26 Township 21S Range 36E NMPM LEA County

10. Date Spudded 12-31-04 11. Date T.D. Reached 1-9-05 12. Date Compl. (Ready to Prod.) 1-17-05 13. Elevations (DF& RKB, RT, GR, etc.) 3547' GR 14. Elev. Casinghead 3547'

15. Total Depth 3900' 16. Plug Back T.D. 3855' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3082'-3795' QUEEN SAND 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run DLL & DSN 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	380'	12 1/4"	350 SX	75 SX TO PIT
5 1/2"	15.5#	3900'	7 7/8"	695 SX	10 SX TO PIT

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	3806'	

26. Perforation record (interval, size, and number) 3082'-3795' - 33 - .38" HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3082'-3795'	ACID W/6550 GAL
	3082'-3795'	FRAC W/50 SX 20/40 BROWN SD 12/20 BROWN SD

28. PRODUCTION

Date First Production 1-20-05		Production Method (Flowing, gas lift, pumping - Size and type pump) PMPG - 2" X 1 1/4" X 16' FRAC PMP			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 1-31-05	Hours Tested 24	Choke Size -----	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 90	Water - Bbl. 5	Gas - Oil Ratio 3000
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 90	Water - Bbl. 5	Oil Gravity - API - (Corr.) 34.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments
LOGS & INCLINATION REPORT

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Dora Lara Printed Name DORA LARA Title ENGR ASST Date 2-1-05
E-mail Address dorab@pecosproduction.com

