Submit To Appropriat State Lease - 6 copies	t Office		State of New Mexico							Form C-105							
Fee Lease - 5 copies District I	4.00240		Energy, Minerals and Natural Resources							Revised June 10, 2003 WELL API NO.							
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division										30-025-36579							
District III	,	'			20 South St. Fra				;	5. Indicate Type of Lease STATE FEE □							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505											State Oil & C						
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: OIL WELL ☑ GAS WELL ☑ DRY ☑ OTHER								1000	7. Lease Name or Unit Agreement Name								
b. Type of Compl NEW 🔯 W			□ PLUG □ DIFF.]	NEW MEXICO G STATE							
WELL OVER BACK RESVR. ☐ OTHER 2. Name of Operator									1	8. Well No.							
PECOS PRODU		ON COM	PANY					···	<u></u>	+	9. Pool name or Wildcat						
3. Address of Opera 400 W. ILLINC		JITE 107	0, MIDI	LAND	, TX	79701					EUMONT-YATES-7RVS-QUEEN-OIL						
4. Well Location					.i												
Unit Letter	_E	:231	0' Fe	et From	The_	NORTH	_ Lin	ne and	990'_		Feet From T	ne	_WEST		Line		
Section 2	6	Tov	vnship	21S		Range 36E		T	NMPM				County				
10. Date Spudded 12-31-04	11. Da	ate T.D. Rea 1-9-05	ached	12. Date Compl. (Ready to Prod.) 1-17-05 17. If Multiple Compl. How Ma				13. Elevations (DF8 3547' (GR			3547			
15. Total Depth 3900'		16. Plug Ba	ack T.D. 855'		17. If Zo	Multiple Compl. How ones?	Many	у 1 Г	8. Interval Orilled By		Rotary Tools			Cable Tools			
19. Producing Inter		of this comp		p, Bott								. Wa		onal Sur	rvey Made		
3082'-3795' QU 21. Type Electric at			<u> </u>								22. Was Well (Cored	NO				
DLL & DSN											NC						
23.					CA	SING RECOR	ED (ODD I		AOLDET DULLED		
CASING SIZE 8 5/8"	E		HT LB./F 24#						SIZE	-	CEMENTING RECOR			AMOUNT PULLED 75 SX TO PIT			
5 1/2"			15.5#			3900'		7 7/8"			695 SX			10 SX TO PIT			
										_							
24.				LINER RECORD				25			TU	JBIN	G REC	RECORD			
SIZE	TOP		BOT	BOTTOM SACKS CEMENT			SCI			SIZI			PTH SET		PACKER SET		
			_			-	┼			2 3	/8"	380)6' - /a. ^{b.}	2.30			
26. Perforation re	ecord (i	nterval, size	, and num	ber)		<u> </u>	27.	. ACID	, SHOT,	FRA	ACTURE, CEN	леn,	T) ŠQUI	EEZE,	ETC.		
							DEPTH INTERVAL AMOUNT AND 3082'-3795' ACID W/6550							ERIAL			
3082'-3795' – 3338" HOLES				<u> </u>							ACID W/6550 GAL FRAC W/50 SX-20/40 BRCW SD 4 250 SX 12/20						
			3082'						BROWN SE			100 12 ms CI					
								CLOTE				15	<u>.</u>	1. A. A.	1000		
28			Deaduati	on Moth	od (F	lowing, gas lift, pumpir		UCTI			Well Status	-7	<u> </u>	in)			
Date First Producti	ion		PMPG	- 2" ≯	(11/4	ı" X 16' FRAC PM	ig - 5i [P				PRODUC	ING	1030	122 57	12 () () () () () () () () () (
Date of Test	Hour	s Tested	Chol	ke Size		Prod'n For Test Period	Oil I	l - Bbl	1	Gas	- MCF	Wa [*]	ter - Bbl.		Gas - Oil Ratio		
1-31-05		24						30			90	L,	5		3000		
Flow Tubing Press.	Casir	ng Pressure		ulated 2 r Rate	24-	Oil - Bbl.	ı	Gas - M	1CF	l I	Vater - Bbl.		Oil Grav	vity - A	.PI - (Corr.)		
					30		90			5			34.3				
29. Disposition of SOLD	Gas (So	old, used for	fuel, vente	ed, etc.)					<u> </u>			Test \	Witnessed	Ву			
30. List Attachmer LOGS & INCLINA	its ATION	REPORT															
					both	sides of this form as	true	and cor	nplete to	the	best of my kno	wledį	ge and b	elief			
Signature Z	los	A	Na	>		Printed Name DORA I	LAR	A	Title	EN	IGR ASST		Date	2-1-0	05		
E-mail Addres	s do	rab@pecc	osproduc	tion.c	om_										Ke		

NM G STATE #38

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

tern New Mexico T. Canyon		Northwestern New Mexico						
	T. Ojo Alamo	T. Penn. "B"						
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"						
T. Atoka	T. Pictured Cliffs	T. Penn. "D"						
T. Miss	T. Cliff House	T. Leadville						
T. Devonian	T. Menefee	T. Madison						
T. Silurian	T. Point Lookout	T. Elbert						
T. Montoya	T. Mancos	T. McCracken						
T. Simpson	T. Gallup	T. Ignacio Otzte						
T. McKee	Base Greenhorn	T. Granite						
T. Ellenburger	T. Dakota	T						
T. Gr. Wash	T. Morrison	T.						
T. Delaware Sand	T.Todilto	T						
T. Bone Springs	T. Entrada ·	T.						
Т.	T. Wingate	T.						
T	T. Chinle	T						
Т.	T. Permian	T.						
T.	T. Penn "A"	OIL OR GAS						
	T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T.	T. Atoka T. Pictured Cliffs T. Miss T. Cliff House T. Devonian T. Menefee T. Silurian T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Chinle T. Chinle T. Chermian						

			SANDS OR ZON	Œ
No. 1, from	to	No. 3, from	to	. . .
No. 2, from	to	No. 4, from	to	
,		TANT WATER SANDS		
	er inflow and elevation to wh			
No. 1, from	to	feet		
		feet		
		feet		
· ·		ORD (Attach additional sheet it		

From	То	Thickness In Feet	Lithology	Fron	n	То	Thickness In Feet	Lithology
								3
		:						