

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-36729

5. Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

VO-5588

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER CONFIDENTIAL

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR.

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

7. Lease Name or Unit Agreement Name

Skaggs BES State

8. Well No.

1

9. Pool name or Wildcat

Lane; Abo, Southeast

4. Well Location

Unit Letter G : 1760 Feet From The North Line and 1980 Feet From The East Line

Section 15 Township 10S Range 34E NMPM Lea County

10. Date Spudded

6-25-04 RH
6-29-04 RT

11. Date T.D. Reached

8-5-04

12. Date Compl. (Ready to Prod.)

11-24-04

13. Elevations (DF& RKB, RT, GR, etc.)

4193' GR, 4211' KB

14. Elev. Casinghead

15. Total Depth

12500'

16. Plug Back T.D.

9100'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

Cable Tools

40-12500'

19. Producing Interval(s), of this completion - Top, Bottom, Name

9004-55' Abo

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

BCS, CNL, Laterolog, CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	425'	17-1/2"	440 sx (circ)	
9-5/8"	36#, 40#	4212'	12-1/4"	1350 sx (circ)	
7"	26#	12500'	8-3/4"	3055 sx (TOC-3700' calc)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8950'	8950'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11934-48', 11951-55', 11959-63', 12083-85', 12088-92' and 12098-103' (6 JSPF) w/198 .42" holes
11865-70' and 11909-11' (6 JSPF) w/42 .42" holes
9004-14', 9023-27', 9032-44' and 9052-55' (2 JSPF) w/58 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12083-103'	1000 gal 7-1/2% Morrow acid w/75 balls
11934-63'	2000 gal 7-1/2% Morrow acid w/150 balls
11934-63'	Frac-46000 gal 40# Medallion 40Q foam, 39000# 20/40 Sinterball
11865-911'	1000 gal 7-1/2% Morrow acid w/50 balls
11865-911'	Frac-19450 gal 40# Medallion 40Q foam, 15000# 20/40 Sinterball
9004-55'	5000 gal 15% NEFE w/75 balls

28. PRODUCTION

Date First Production 11-24-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10-29-04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Martel Ramirez

30. List Attachments

Logs, Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Stormi Davis

Printed Name: Stormi Davis

Title: Regulatory Compliance Technician Date: 11-29-04

E-mail Address: stormid@ypcnm.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10952'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka Shale	11470'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2790'	T. L. Miss Lm	12334'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	4050'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5500'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T	
T. Blinebry	T. Gr. Wash		T. Morrison	T	
T.Tubb	6972'	T. Delaware Sand	T.Todilto	T	
T. Drinkard	T. Bone Springs		T. Entrada	T	
T. Abo	7740'	T. Rustler	2148'	T. Wingate	T
T. Wolfcamp	9064'	T. Morrow	11934'	T. Chinle	T
T. Penn	T. Austin	12135'	T. Permian	T	
T. Cisco (Bough C)	T. Chester Lm	12252'	T. Penn "A"	T	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology