

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-36807
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator Apache Corporation		8. Well No. 836
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		9. Pool name or Wildcat Eunice Blinebry-Tubb-Drinkard-North
4. Well Location Unit Letter <u>A</u> <u>10</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County		
10. Date Spudded 09/19/2004	11. Date T.D. Reached 09/29/2004	12. Date Compl. (Ready to Prod.) 11/30/2004
13. Elevations (DF& RKB, RT, GR, etc.) 3405		14. Elev. Casinghead
15. Total Depth 6807	16. Plug Back T.D. 6760	17. If Multiple Compl. How Many Zones? 3
18. Intervals Drilled By Rotary Tools X		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb, Drinkard		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Compensated Neutron, GR, CCL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24	1239'
5-1/2"	17	6807
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) Drinkard 6542-46, 78-82, 97-6601, 6618-22 2 JSPF Tubb 6006-10, 60-64, 6133-37, 55-58, 78-83 2 JSPF Blinebry 5573-78, 5715-18, 41-47, 5840-44 2 JSPF		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6542 - 6622' 1500 gals 15% HCL - 17539 gals gel 71K 20/ 6006 - 6183' 2000 gals 15% HCL - 35998 gals gel 80K 20/ 5573 - 5844' 2000 gals 15% HCL - 35456 gals gel 80K 20/
28. PRODUCTION		
Date First Production 11/30/2004		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod. or Shut-in) Producing
Date of Test 01/02/2005	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 64
		Gas - MCF 260
		Water - Bbl. 38
		Gas - Oil Ratio 4063
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.) 40
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Apache Corporation
30. List Attachments Log, Deviation Report, C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Elaine Linton</i>	Printed Name Elaine Linton	Title Engineering Technician
E-mail Address elaine.linton@apachecorp.com		Date 02/04/2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3699	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3920	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5122	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5559	T. Gr. Wash	T. Morrison	T.
T. Tubb 6043	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6390	T. Bone Springs	T. Entrada	T.
T. Abo 6640	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology