

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>API - 30.041.10003</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>ORBIT energy</u>		6. State Oil & Gas Lease No. <u>STATE BA</u>
3. Address of Operator <u>720 W. Wilshire, Ste. 115, OKC, OK 73116</u>		7. Lease Name or Unit Agreement Name <u>STATE BA</u>
4. Well Location Unit Letter <u>A 34</u> feet from the <u>75</u> line and <u>35</u> feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number <u>#001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>227083</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE _____ DATE 1-27-2005

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 31 2005
Conditions of Approval (if any):

**Orbit Enterprises
State BA # 1
UL A, Section 34, T7S, R35E
Plugging Procedure**

**8 5/8" casing set at 332 ft, Cement circulated
4 1/2" 9.5#/ft casing set at 4430 ft, TOC 3500 ft by TS
Perfs 4354-4389ft**

- 1. Move in rig up plugging rig**
- 2. Pull production equipment**
- 3. Nipple up BOP**
- 4. Run and set CIBP at 4300 ft**
- 5. Cap CIBP with 35 feet of cement by dump baller**
- 6. Run tubing and tag cement plug**
- 7. Displace well with gelled brine water**
- 8. Pull tubing to 3550 feet**
- 9. Spot 25 sack cement plug**
- 10. Pull tubing**
- 11. Perf casing at 1949 ft**
- 12. Run packer and tubing, set packer at 1750 ft,**
- 13. Squeeze perfs with 25 sack cement**
- 14. WOC**
- 15. Release packer and tag cement plug, Maximum depth 1849 ft**
- 16. Pull tubing and packer**
- 17. Perf casing at 382 ft**
- 18. Establish circulation through 4 1/2" x 8 5/8" casing annulus**
- 19. Circulate cement to surface, Estimated at 100 sack cement**
- 20. Cut off wellhead and install PA marker**
- 21. Rig down move out service unit**
- 22. Cut off anchors and clean location**

BEP 6/20/02