

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-041-10446</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>ORBIT ENERGY</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>720 W. Wilshire, Ste 115, OKC, OK 73116</b>		7. Lease Name or Unit Agreement Name <b>Farrell Federal</b>
4. Well Location Unit Letter <b>F</b> : <b>28</b> feet from the <b>7S</b> line and <b>335</b> feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number <b>#10</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>227083</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐
OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Farrell Federal # 10 API 30-041-10446  
 F. 28-E33-7S

Per the attached procedures we plan to pressure test each well. We can start this action immediately if approved or with a date provided with on site inspection. We would prefer all action to commence and be completed the week of Jan 30 and end Feb 5.

 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name  
For State Use Only

E-mail address:

Telephone No.

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

JAN 31 2005

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

**PRESSURE AND INTEGRITY TEST COMPLETION PROGNOSIS**

REQUEST PERMIT FOR TESTING AND ABANDONING FROM STATE VIA  
FILING FORM C-103

ONCE PERMIT HAS BEEN RECEIVED THEN COMPLETE THE FOLLOWING  
STEP.

1. USE ORBIT RIG TO SET TUBING
2. SET CAST IRON BRIDGE PLUG
3. SET PLUG ABOVE EXISTING PERFORATIONS
4. FILL HOLE WITH 2% KCL
5. USE HOT OIL TRUCK TO CLOSE HOLE AND PRESSURE HOLE TO  
500lbspsi
6. STAND OFF AND HOLD PRESSURE IN FLAT LINE FOR 30 MINUTES OR  
MORE ON A 90 MIN CLOCK

IF PRESSURE HOLDS THEN COMPLETE RIG REPORT AND FILE WITH STATE  
AND FEDERAL DEPTS.

1. RELEASE HOT OIL TRUCK
2. PULL TUBING
3. CLOSE WELL HEAD
4. ABANDON WELL

IF PRESSURE FAILS TO HOLD, THEN FILE ADDITIONAL REPORT WITH  
STATE TO MOVE TO PLUG WELL. PER SUBSEQUENT ATTACHED  
PROCEDURE.

**Orbit Energy Inc.  
Ogrid 227083  
Farrell Federal # 10  
API # 30-041-10446  
UL "F" Section 28, T07S, R33E  
Plugging Procedure**

**8 5/8" casing set at 397ft, Cmt circulated  
4 1/2" casing set at 4433ft, Cmt with 800sx cmt. TOC at 1650ft by calc  
Perfs 4239-4388ft**

- 1. Move in plugging rig**
- 2. NUBOP**
- 3. Release packer and pull injection equipment**
- 4. Run and set CIBP at 4190ft**
- 5. Run tbg open ended to 4190ft**
- 6. Displace well with gelled brine water**
- 7. Spot 25sx cmt plug**
- 8. Pull tbg to 1950ft ( Top of Anhy at 1900ft)**
- 9. Spot 25sx cmt plug**
- 10. Pull tbg**
- 11. Perf 4 1/2" casing at 447ft**
- 12. Establish circulation between 4 1/2" X 8 5/8" annulus**
- 13. Circulate cement to surface. Estimated 110sx cmt**
- 14. Cut off wellhead and Install PA marker**
- 15. Rig down MOSU. Cut off anchors and clean and level location...**

**BEP 8/26/04**

**Before the OCD  
Case 13373  
OCD Ex. 10**