

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30.041.20048

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE BA

8. Well Number #002

9. OGRID Number

227083

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ORBIT ENERGY

3. Address of Operator

720 W. Wilshire, Ste. 115, OKL, OK 73116

4. Well Location

Unit Letter H:34 feet from the 7 line and S feet from the 35E line
Section Township Range NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

1-27-2005

Type or print name
For State Use Only

E-mail address

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

Telephone No.

APPROVED BY:

TITLE

DATE

JAN 31 2005

Conditions of Approval (if any)

**Orbit Enterprises
State BA # 2
UL H, Section 34, T7S, R35E
Plugging Procedure**

**8 5/8" casing set at 282 ft, Cement circulated
5 1/2" 14#/ft casing set at 4328 ft, Unknown cement top
Perfs 4139-4229ft**

- 1. Move in rig up plugging rig**
- 2. Pull production equipment**
- 3. Nipple up BOP**
- 4. Run and set CIBP at 4089ft ft**
- 5. Cap CIBP with 35 feet of cement by dump bailer**
- 6. Run tubing and tag cement plug**
- 7. Displace well with gelled brine water**
- 8. Pull tubing to 3550 feet**
- 9. Spot 25 sack cement plug**
- 10. Pull tubing**
- 11. Perf casing at 1949 ft**
- 12. Run packer and tubing, set packer at 1750 ft,**
- 13. Squeeze perfs with 25 sack cement**
- 14. WOC**
- 15. Release packer and tag cement plug, Maximum depth 1849 ft**
- 16. Pull tubing and packer**
- 17. Perf casing at 332 ft**
- 18. Establish circulation through 4 1/2" x 8 5/8" casing annulus**
- 19. Circulate cement to surface, Estimated at 100 sack cement**
- 20. Cut off wellhead and install PA marker**
- 21. Rig down move out service unit**
- 22. Cut off anchors and clean location**

BEP 6/20/02