

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| WELL API NO. 30.041.20116. |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Humble Federal' |
| 8. Well Number #005 |
| 9. OGRID Number 227083 |
| 10. Pool name or Wildcat 73116 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ORBIT ENERGY**

3. Address of Operator **720 W. Wilshire, Ste 115 OKL, OK**

4. Well Location
 Unit Letter **B** : **26** feet from the **75** line and **328** feet from the _____ line
 Section _____ Township _____ Range _____ NMPM _____ County _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Humble Federal #005 API-30.041.20116
B.26-75-32E

per The attached procedure we plan to pressure test this well. we will start this action immediately if approved or with a date provided if on site inspection is required. we would prefer this action to commence on Jan 30 and be complete on or before Feb 5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD approved plan ☐.

SIGNATURE _____ TITLE **VP** DATE **1.27.2005**

Type or print name _____ E-mail address: _____ Telephone No. _____

For State Use Only

APPROVED BY: **Larry W. White** TITLE _____ DATE _____

Conditions of Approval (if any)

OCD FIELD REPRESENTATIVE IV/STAFF MANAGER **JAN 31 2005**

PRESSURE AND INTEGRITY TEST COMPLETION PROGNOSIS

REQUEST PERMIT FOR TESTING AND ABANDONING FROM STATE VIA
FILING FORM C-103

ONCE PERMIT HAS BEEN RECEIVED THEN COMPLETE THE FOLLOWING
STEP.

1. USE ORBIT RIG TO SET TUBING
2. SET CAST IRON BRIDGE PLUG
3. SET PLUG ABOVE EXISTING PERFORATIONS
4. FILL HOLE WITH 2% KCL
5. USE HOT OIL TRUCK TO CLOSE HOLE AND PRESSURE HOLE TO
500lbspsi
6. STAND OFF AND HOLD PRESSURE IN FLAT LINE FOR 30 MINUTES OR
MORE ON A 90 MIN CLOCK

IF PRESSURE HOLDS THEN COMPLETE RIG REPORT AND FILE WITH STATE
AND FEDERAL DEPTS.

1. RELEASE HOT OIL TRUCK
2. PULL TUBING
3. CLOSE WELL HEAD
4. ABANDON WELL

IF PRESSURE FAILS TO HOLD, THEN FILE ADDITIONAL REPORT WITH
STATE TO MOVE TO PLUG WELL. PER SUBSEQUENT ATTACHED
PROCEDURE.

**Orbit Energy Inc.
Ogrid 227083
Humble Federal # 5
API # 30-041-20116
UL "B" Section 26, T07S, R32E
Plugging Procedure**

**8 5/8" casing set at 351ft, Cmt circulated
5 1/2" casing set at 4500ft, Cmt with 650sx cmt. TOC at 1844ft by calc
Perfs 4086-4455ft**

- 1. Move in plugging rig**
- 2. NUBOP**
- 3. Release packer and pull injection equipment**
- 4. Run and set CIBP at 4050ft**
- 5. Run tbh open ended to 4050ft**
- 6. Displace well with gelled brine water**
- 7. Spot 25sx cmt plug**
- 8. Pull tbh to 1900ft (Top of Salt 1841ft)**
- 9. Spot 25sx cmt plug**
- 10. Pull tbh**
- 11. Perf 5 1/2" casing at 425ft**
- 12. Establish circulation between 5 1/2" X 8 5/8" annulus**
- 13. Circulate cement to surface. Estimated 110sx cmt**
- 14. Cut off wellhead and Install PA marker**
- 15. Rig down MOSU. Cut off anchors and clean and level location...**

BEP 8/26/04