Form 3160-5

## N.M. Oil Cons. Division

United States N. French Dr.

Form Approved

(August 1999)	Department of the PasioNM 88240				No. 1004-0135 November 30, 2000	
Bureau Of Land Management				5. Lease Serial No.		
Sundry Notices And Reports on Wells				NM-56263		
Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
Abandoned well. Use form 3160-3 (APD) for such proposals.						
				7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN TRIPLICATE – Other Instructions On reverse side				8 Well Name and 1	8. Well Name and No.	
1. Type of Well:				o. won realious		
☐ Oil Well ■ Gas Well ☐ Other				Codorr	Codorniz 28 Federal #2	
2. Name of Operator					9. API Well No.	
Concho Oil & Gas Corp.					25-36196	
3. Address of Operator 3b. Phone No. (Include area code)					or Exploratory Area	
110 W Louisiana, Ste 410 Midland, Texas 79701 (915) 683-7443				Quail Ridge, Morrow		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
					,	
1980' FSL & 660' FWL, Sec 28, T-19S, R-34E				Lea Co, NM		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
Type Of Submission Type Of Action						
	☐ Acidize ☐ Dee			uction (Start/Resume)	☐ Water Shut-Off	
Notice of Intent		•	_		_	
☐ Subsequent Report		ture Treat	☐ Recl	amation		
	☐ Casing Repair ☐ New	Construction	Reco	omplete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	and Abandon	☐ Tem	nporarily Abandon	Casing setting depth	
	Convert to Injection   Plu	n Back	∏ Wat	er Disposal	& BOP test	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Concho Oil & Gas Corp respectfully requests permission to set casing and test the BOP equipment on the Codorniz Federal #2 as follows:  After setting 13-3/8" csg at +/- 500' according to the alternative method setting depth, install 3000# csg head. NU 13-5/8" 5000# Double ram BOP & 5000# annular BOP & test to 3000# using independent tester  After setting 8-5/8" csg at +/- 5400', install 5000# csg head. NU 13 5/8" 5000# double ram BOP & 5000# annular BOP. RU independent tester & test double ram BOP and choke manifold to 5000# & test annular to 3000#CCEPTED FOR RECORD  MAY 3 0 2003						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Erick Nelson			Ca Daillia	GARY G PETROLEU	GOURLEY MENCINGBERS	
	7 1 1010UII	Title S	อเ. เวตแม่ยู	g Engineer	1000	
Signature W. Cr.	915-683.7443	Date 5	5/27/03	/S <sup>1</sup>	**	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		□ Dat	000	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Whick would entitle the applicant to conduct operations thereon.		at or ase Office		61.61	So, Nois	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, Make it a crime for any person knowingly and willfully to make to any department or agency of the United State any flase, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.