

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other										5. Lease Serial No. NM - 92199	
b. Type of Completion: ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name	
2. Name of Operator EGL Resources Inc.										7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 10886, Midland, Texas 79702					3a. Phone No. (include area code) (432) 687-6560					8. Lease Name and Well No. Rio Blanco "4" Fed #1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 1980' FWL At top prod. interval reported below At total depth										9. API Well No. 30-025-34515	
										10. Field and Pool, or Exploratory N/E Bell Lake; Devonian, North (Gas)	
										11. Sec., T., R., M., on Block and Survey or Area 4, T23S, R34E	
										12. County or Parish Lea	13. State NM
14. Date Spudded 7/09/03			15. Date T.D. Reached 9/09/03			16. Date Completed ☐ D & A ☒ Ready to Prod. 9/19/03			17. Elevations (DF, RKB, RT, GL)* 3404'GL & 3426'RKB*		
18. Total Depth: MD 14,597' TVD			19. Plug Back T.D.: MD 14,597' TVD			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Slim LDT/Slim DNL/GR Medium DLL/GR						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☐ No ☒ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
26"	20"/J55	94.0	0	735'	-	1025 HLC&C	-	Sur (Cir)	None		
17 1/2"	13 3/8"/J55	61.0	0	2236'	-	1075 INT C&C	-	Sur (Cir)	None		
12 3/4"	9 5/8"/S95	40.0	0	5168'	3417'	1725 INT C&C	-	Sur (Cir)	None		
8 3/4"	7"/P110	26.0	0	11718'	-	1258 PozP	-	UNK	None		
6 1/8"	5"/S95	18.0	10,540'	14488'	-	210 H	44.5	10,540' (Cal)	None		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 7/8" / 2 3/8"	10,587'	10,587'									
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Devonian		14,497'	14,597'	Open Hole							
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval			Amount and Type of Material								
			None (Natural Completion)								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
9/19/03	9/19/03	5	→	0.7	365	0.4	56.2	.612	Flowing		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
Various	4255	50	→	3.7	1870	2	500	Shut-in waiting on pipeline connection.			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on reverse side)

Kiz