#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

# State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Fr	ancis Dr., S	anta Fe,	NM 87505		Santa	Fe, NN	И 875	05				
APPI	LICATI	ON F	OR PERMIT	TO DRII	LL, RE-	ENTE	R, DE	EPEN	, PLUGBAC	CK, OR	ADI	A ZONE
Amtex Energy, Inc.									000785 OGRID Number			
P. O. Box 3418, Midland, TX 79702									30 - 041 - 20913			
<sup>3</sup> Property Code <sup>3</sup> Property 2										No.		
340	602		Johnsoi	า "28"							1	
Wil	dcat F	ับรรคโ	Proposed Pool 1				hl i	ldcat	Propo	osed Pool 2		
Wildcat Fusselman / Surface						Locatio		rucac	TEMIL P			
UL or lot no.	UL or lot no. Section Township Range		Lot Idn Feet from					Feet from the	East/West	/West line County		
M	.			2	Sou	th	330	West	t l	Roosevelt		
	,		<sup>8</sup> Propo	sed Bottom	Hole Loca	tion If D	ifferen	t From S	Surface			
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet fro	om the	North/Se	outh line	Feet from the	East/West	line	County
L,				Addit	ional We	ell Infor	rmatic	l			1	
11 Work	Type Code		12 Well Type Co			/Rotary			Lease Type Code		15 Grour	nd Level Elevation
	N		0		R				P 🗸		4373'	
"M	lultiple 5		17 Proposed Dep 8000 I	oth	Gran	mation i te		Unite	Contractor  od Drilling	a   Ma	<sup>20</sup> Spud Date March 1, 2005	
Depth to Grou	ındwater	105		Distance from			ell Over					
Pit: Liner:	Synthetic	X <u>12</u>	mils thick Clay	Pit Volume:					Rotary			OVE! 1000
Close	d-Loop Syst	em 🔲							Brine X Diesel/O	il-based	Gas/Ai	ir 🔲
			2	Proposed	Casing a	nd Cer						
Hole S	ize		Casing Size			l	etting De		Sacks of Ce	ment		Estimated TOC
26"			20.0"	Casing weight/foot 50#		- 50	40'	50 5 14 7				
12.2			8.625"	24 & 3		2	2100'		1000sx C1.C Poz Surface			
7.8	375"	ļ	5.5"	15.5 or	5 or 17#		3000'		730sx C1.1	Poz	2	! <b>,</b> 000
		<u></u>			<del></del>				-			
22 Describe th	ne proposed	nrogram	. If this application i	e to DEEDEN o	- DI LIG DAG	W sive th	aa data a				1	1
Describe the t	plowout pre	vention p	rogram, if any. Use	additional sheet	s if necessary	<i>i</i> .	ne data o	n une pres	ent productive zone	and propos	sed new	productive zone.
1. Dr	ill an	d set	20" conduc	tor pipe	at 40'	•						
2. Dr	ill w/ ck to	12,•25	5" Bit down	to 2,100	'± and	set 8	.625	cas.	ing and cen	nent 🦪	75 BL	
			5" Bit down	to 8 000	, + and r	un 10	ac +	o dota	opmino if u	<u> </u>		4.67
	11 be			0,000	± απα τ	uii 10	ys u	o de ce	summe m v	<i>i</i> e i i	Ī	-arty , \
4. If	comp1	etion	is chošen	then run	5.5" c	asing	to	8,000	t and pump	cement	ΞĹ	
5. If	4. If completion is chosen then run 5.5" casing to 8,000± and pump cements 5. If plug and abandonment (P&A) is chosen contact OCD for recommended 隐长之											
pr	ocedur	e and	I P&A well.	Perm	it Expire	93 1 Y	ear F	rom A	pproval	*		
Parmit Expires 1 Year From Approval  Date Unless Drilling Underway												
22						1			,			
I hereby cer	tify that the	informat	tion given above is tr	ue and complete	to the best			OIL C	ONSERVAT	ION DI	VISI	ON
constructed according to NMOCD guidelines , a general permit , or Approved by:								***				
an (attached)	) alternativ	e OCD-a	ipproved plan .	<i>L</i> 200	0		يو	The second	13/10/			
Printed name:	Will	iam C	l. Savage 🎢	illiam	Savage	Title:		PETF	OLEUM ENG	INEER		1100
Title:	Pres	ident		<i>v</i> –		Approval Date: FEB 0 9 2005 Expiration Date:						
E-mail Addres	ss: amte	x@gec	spectrum.co	om								
Date: 02/03/05 Phone: 432/686-0847						Conditions of Approval Attached						

DISTRICT | 1625 N. French Dr., Hobbs, NM 88240

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Bevised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DESTRICT II P.O. Drawer DD, Artesia, NM 86311-0719

P.U. Drawer DD, Arcesta, NH 86211-0715

DISTRICT III
1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

API Number 30 - 0\$\frac{2}{4} - 20913  Property Code 3 + 602				Pool Code	•	Pool Name WILDCAT PENN						
			····		Property Naz JOHNSON	ne "28"	Well Number					
OGRID N	).			Elevation								
000785		<u> </u>		4373'								
					Surface Loc	ation						
L or lot No.	Section	Township	Range	Lot Idn		North/South line	Feet from the	East/West line	County			
М	28	5 S	33 E		402	SOUTH	330	WEST	ROOSEVE			
			Bottom	Hole I	ocation If Diffe	erent From Sur	face					
L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acres	Joint o	r Infili	Consolidation	Code	Order No.							
40	"	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									
NO ALLOWAL	PIE WIII	BE ASS	ICNED TO	THIS C	OMPLETION UNT	TI. ALL. INTERES	TS HAVE BEEN	CONSOLIDATE	D OR /			
		NO	NI_CTANIDA	DD 11317	THE TRACE CONTRACT	DDAVED DV THE	MOISIUM					
			M-SIMMA	LKD UNI	T HAS BEEN AP	TROVED DI III	DIAIDION					
			M-SIANDA	IRD UNI	II HAS BEEN AF	PROVED BY THE		R CERTIFICAT	ION			
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	+     +       +			               	HAS BEEN AP		OPERATO  I hereby contained hereives of my known Amtex En William  Printed Name Printed Name Printed Name O2/03/05 Date  SURVEYO  I hereby certify on this plat was actual surveys upervison and orrect to the	y certify the the injusted of the complete of	ION on shown notes of under my true and			

Plane Coordinate X = 755,752.6 Y = 1,033,031.8

NOTE:

Y = 1,033,031.8

1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

**Y** 

Signature & Seal of Professional Surveyor:

. W.O. Num. 2005-0011

Certificate No. MACON McDONALD 12185

DISTRICT 1

1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec. NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

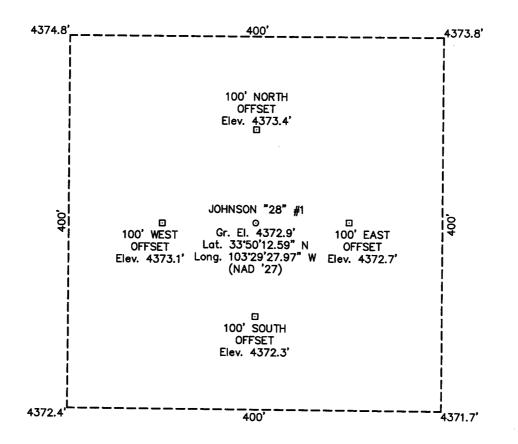
□ AMENDED REPORT

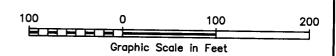
## WELL LOCATION AND ACDEACE DEDICATION DIAT

		W.	ELL LOC	ATION	AND ACREA	GE DEDICATION	N PLAT		
API	04.5	Pool Code Pool Name							
30.041.20913 Property Code			WILDCAT FUSSELMAN						
346				Property Nam JOHNSON	ne "28"		Well Number		
	OGRID No.				Operator Nam			Elevation	
000785				AMTE	X ENERGY, II			4373'	
					Surface Loc	ation			<u> </u>
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	28	5 S	33 E		402	SOUTH	330	WEST	ROOSEVELT
		<u>.                                    </u>	Bottom	Hole Lo	cation If Diffe	erent From Sur	face	<u> </u>	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	B Joint o	r Infill C	onsolidation	Code 0	rder No.			L	
40									
NO ALLOWA	BLE WILL	BE ASSI	GNED TO	THIS CO	MPLETION UNT	IL ALL INTERES	TS HAVE BEEN	CONSOLIDATE	D OR A
		NO	N-STANDA	RD UNIT	HAS BEEN AP	PROVED BY THE	DIVISION	CONSOMBALE	D ON A
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	1						SURVEYO	R CERTIFICAT	ION
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ı	1							that the well locati s plotted from field	
	i			 	l I		actual surveys	made by me or	under my
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11111	11/1		į		!		Date Surveye		LVA
	- <del>- //</del>				+-		Signature & Professional	Seal of Surveyor	- []
Plane Coordi	inate /		1			(5) 10 10 10 10 10	11 (12187)	11	
X = 755,75 Y = 1,033,0	52.6		OTE:				10	Mm-	
330'		. 1)	Plane Co Mercator	ordinates Grid an	s shown hereon d Conform to t	are Transverse <sup>1</sup> he "New Mexico	PAW.O. N	ûm. 2005–00	11
77.0			Coordingt	te Svstem	ı". New Mexico F	East Zone, North shown hereon are	Certificate No	MACON McDONALD	12185
9		•	mean họi	rizontal s	urface valueș.	snown nereon are			]]
<del></del>					1		I L		

SECTION 28, TOWNSHIP 5 SOUTH, RANGE 33 EAST, N.M.P.M. ROOSEVELT COUNTY







#### **DRIVING DIRECTIONS**

FROM THE INTERSECTION OF HIGHWAY 114 AND ROOSEVELT ROAD AC ABOUT TEN MILES WEST OF DORA, NM GO SOUTH ON SAID ROOSEVELT ROAD AC 6.0 MILES TO ROOSEVELT ROAD 28STHEN GO EAST ON SAID ROOSEVELT ROAD 28S 0.5 MILE TO A GATE, CONTINUE EAST THROUGH GATE ANOTHER 0.5 MILE TO A FENCE CORNER (S-W), THEN GO SOUTH ON TWO-TRACK ROAD ON EAST SIDE OF N-S FENCE FOR 1.0 MILE TO A POINT APPROXIMATELY 300 FEET WEST OF LOCATION.



110 W. LOUISIANA, STE. 110 MIDLAND TEXAS, 79701 (432) 687–0865 – (432) 687–0868 FAX

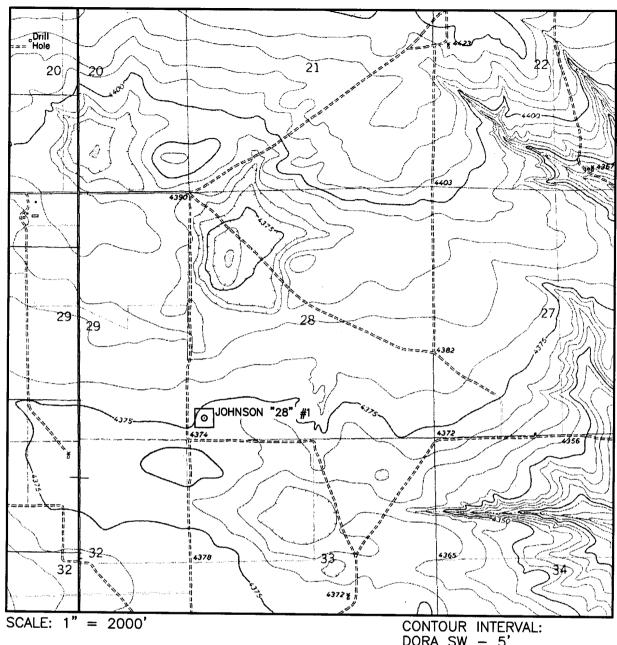
# AMTEX ENERGY, INC.

# JOHNSON "28" #1

Located 402' FSL & 330' FWL, Section 28 Township 5 South, Range 33 East, N.M.P.M. Roosevelt County, New Mexico

Drawn By: LVA	Date: January 19, 2005
Scale: 1"=100'	Field Book: 297 / 1-7
Revision Date:	Quadrangle: Dora SW
W.O. No: 2005-0011	Dwg. No.: L-2005-0011-A

# **LOCATION VERIFICATION MAP**



SEC. <u>28</u> TWP. <u>5-S</u> RGE. <u>33-E</u>

SURVEY N.M.P.M.

COUNTY ROOSEVELT

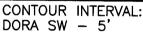
DESCRIPTION 402' FSL & 330' FWL

ELEVATION \_\_\_\_\_ 4373'

OPERATOR AMTEX ENERGY, INC.

LEASE JOHNSON "28"

U.S.G.S. TOPOGRAPHIC MAP DORA SW, N.M.





WEST

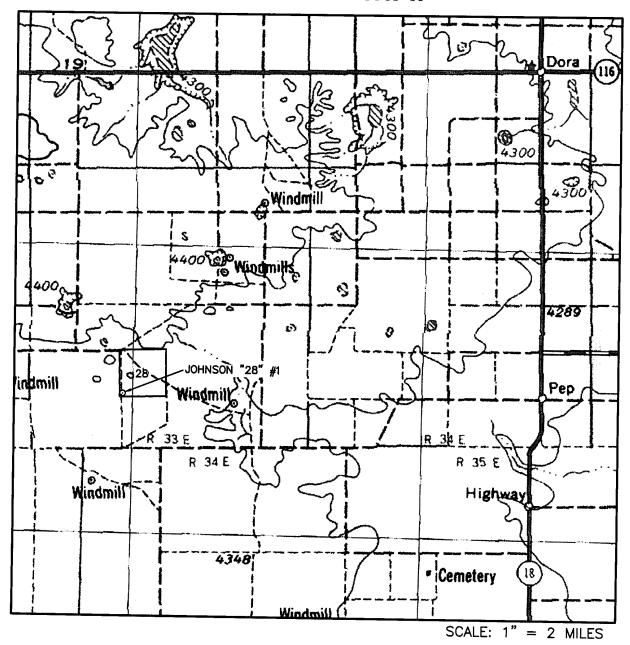
COMPANY

110 W. LOUISIANA, STE. 110

MIDLAND TEXAS, 79701

of Midland, Inc. (432) 687–0865 – (432) 687–0868 FAX

# VICINITY MAP



SEC. 28 IV	۷P. <u>5</u>	<u>-s_</u>	RGE.	_3	<u>3–E</u>
SURVEY		N.M.P	.м.		
COUNTY	R	DOSE	√ELT		
DESCRIPTION	402'	FSL	& 33	30,	FWL
ELEVATION		437	3'		
OPERATORA	MTEX	ENER	RGY, I	NC.	
LEASE	JOH	NSON	"28"	,	



COMPANY
110 W. LOUISIANA, STE. 110
MIDLAND TEXAS, 79701
of Midland, Inc. (432) 687–0865 – (432) 687–0868 FAX

# 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

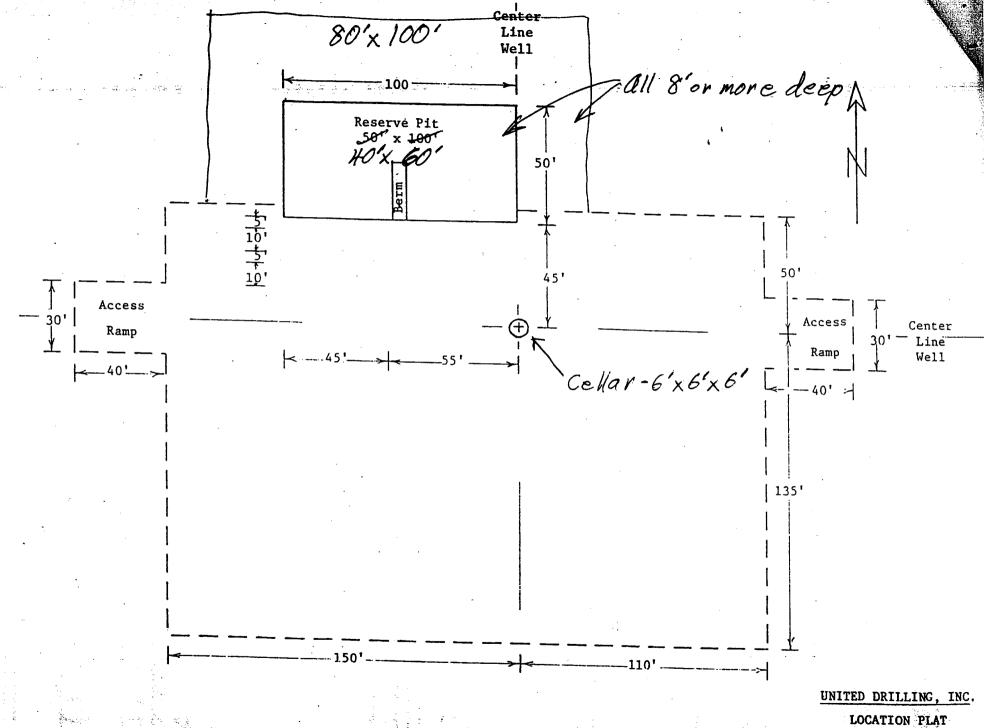
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

# Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\sigma\) No \(\sigma\)

Type of action: Registration of a pit o	r below-grade tank [X] Closure of a pit or below-gra	ade tank 📋				
	e-mail address: <u>al</u>	mtex@geospectrum.com				
Address P. O. Box 3418, Midland, TX 7970						
Facility or well name: Johnson "28" #1 API #: 3	<u>0・041・2091ろ</u> U/L or Qtr/Qtr <u>M</u>	Sec <u>28</u> T <u>5S</u> R <u>33E</u>				
	x = 755,752.6 Longitude $y=1,$					
Surface Owner: Federal State Private I Indian						
<u>Pit</u>	Below-grade tank					
Type: Drilling 🔀 Production 🗌 Disposal 🗍	Volume:bbl Type of fluid:					
Workover	Construction material:	_				
Lined 🛣 Unlined 🗖	Double-walled, with leak detection? Yes If no	ot, explain why not.				
Liner type: Synthetic 🗓 Thickness 12 mil Clay 🗆						
Pit Volume 11398bbl						
11 Volume <u>12050</u> 001	1 (1 60 6 )					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
mg. water elevation of ground water.)	100 feet or more	( 0 points)				
	V	(00 : )				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)				
	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)				
		( - Fermo)				
	Ranking Score (Total Points)	0				
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility	If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility					
		WOOD				
Additional Comments: AMTEX Energy, Inc. W111	close the pit according to N	MUCD guidelines.				
	,					
I hereby certify that the information above is true and complete to the best of	of my knowledge and belief. I further certify that t	the above-described pit or below-grade tank				
has been/will be constructed or closed according to NMOCD guidelines , a general permit, or an (attached) alternative OCD-approved plan.						
Amtex Energy, Inc.						
Printed Name/Title William J. Savage, President	Signature // Wellaw / ,	y wower				
Your certification and NMOCD approval of this application/closure does not herwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or iny other federal state, or local laws and/or				
Approval: DETDOLEUM						
Timed Name/Time	Signature Aud Manager	Pate FEB 0 0 com				
		LU (/ \/ \/				



RIG \$28

Scale: 1"=40'