

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11416
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Water Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 24695
3. Address of Operator 3300 N. "A" St., Bldg. 4, Ste.100, Midland, TX 79705		7. Lease Name or Unit Agreement Name Stuart Langlie Mattix Unit
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>2</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 103
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3710' GR		9. OGRID Number 162928
		10. Pool name or Wildcat Langlie Mattix 7 RVRs Queen Grayburg

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Steel Depth to Groundwater 112' Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

030
sq90H
Hobbs
VED
1-20-04

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1-05-05 1. Notify NMOCD Buddy Hill. 2. 1-06-05 Dumpbail 6 sx cmt. on top CIBP @ 3180' TOC @ 3145'. 3. Circ. 7" csg. w/ 10# MLF. 4. Spot 25 sx cmt. 2495-2350'. 5. Spot 25 sx cmt. 1344-1199', tag TOC @ 1200' on 1-07-05. 1-07-05 6. Sqz. 50 sx cmt. w/ 2 % CaCl under pkr. @ 500' @ 2 BPM @ 500 PSI w/ blow on 7" X 8-5/8" annulus. Displaced TOC to 785', WOC & tag TOC @ 784'. 7. Sqz. 50 sx cmt. down 7" csg. w/ no communication @ surf. 1-10-05 Displaced TOC to 178' as per OCD Johnny(had perms. @ 178'). Continued

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE R. Massey TITLE Agent DATE 1-21-05
Type or print name Roger Massey E-mail address: Telephone No. 432-530-0907

(This space for State use)

APPROVED BY Langlie Mattix DATE FEB 09 2005
Conditions of approval, if any: FILE REPRESENTATIVE II/STAFF MANAGER

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Energen Resources Corporation
Stuart Langlie Mattix Unit #103
Lea County, NM

Communication out 7" X 8-5/8" annulus. Displaced TOC to 130' as per OCD E.L. Gonzales. WOC & tag TOC @ 130'. 9. Perf. @ 130' sqz. 50 sx cmt. w/ 2 % CaCl down 7" csg. with cmt. circulated to surface out 7" X 8-5/8" annulus. Close 7" X 8-5/8" & pump additional 50 sx cmt. displaced TOC to 130'. 1-11-05 10. Tag TOC @ 109'. Perf. @ 109' & sqz. 50 sx cmt. w/ 2 % CaCl w/ slight blow on 8-5/8" X 16" csg. WOC & tag @ 109'. 11. Perf. @ 70', sqz. 50 sx cmt. @ 2 BPM @ 500 PSI, displaced TOC to 70'. 1-12-05 12. Tag TOC @ 70'. Perf. @ 50' pressure up on perfs. 500#, no PIR. Circ. 15 sx cmt. 70' to surface as per OCD. 13. Dig cellar to below 16" WH found cement between 8-5/8" X 16" csg. with 1" pipe pumped 2 sx cmt. down 1" pipe as per OCD E.L. Gonzales. 14. RDMO. Install dry hole marker, cut deadmen, backfilled cellar, & cleaned location.