Submit 3 Copies To Appropriate District	State of No			Form C-103
Office District I	Energy, Minerals and	Natural Resources	11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210		ATION DIVISION	30-025-3252	
District III		St. Francis Dr.	5. Indicate Type of Leas	1
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,	NM 87505	STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease 27820	e No.
SUNDRY NOTICE	ES AND REPORTS ON	N WELLS	7. Lease Name or Unit A	Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			West Lovington Stra	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Energen Resources Corporat	ion		162928	
3. Address of Operator			10. Pool name or Wildo	at
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705			Lovington, Strawn, 1	West
4. Well Location				
Unit Letter G : 2	310' feet from the _	North line and	1980' feet from the	East line
Section 33	Township 15	5S Range 35E	NMPM Co	tv: Loo
Section 33		nether DR, RKB, RT, GR, e		ounty Lea
	11. Elevation (Show wi	3979'	ic.)	
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Groundwater _				
				ter
Pit Liner Thickness: mil	Below-Grade Tank: V	olumebbls; Construct	ion Material	
12. Check A NOTICE OF INTE PERFORM REMEDIAL WORK	NTION TO:		SEQUENT REPOR	
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMMENCE DRILL		UG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		BANDONMENT
OTHER: Repair casing leak		OTHER:	16	(231015) D
13. Describe proposed or completed of starting any proposed work). or recompletion.	operations. (Clearly state SEE RULE 1103. For M	all pertinent details, and giv fultiple Completions: Attac	ve pertinent dates, including h wellbore diagram of prop	g estimated date-
Begin 2/3/05 - Temporarily Determine depth of casing	leak.		16.	1, 1, 200 mg/s
Perforate casing at approx Cement casing with approxi Squeeze casing leak w/appro	mately 1300 sx Class	H cement.	nt and retainers.	eresis (1)
Test casing to 500 psig. I				ue to fluids
from csg leak contaminating	g existing perfs. I	f necessary, acidize S	trawn perforations w/5	5000 gals 15%
hydrochloric acid w/nitroge			F	,
I hereby certify that the information about		•	o and haliaf I fact	
grade tank has been will be constructed or ch	osed according to NMOCD gr	idelines a general permit	or an (attached) alternative	that any pit or below-
SIGNATURE CAROLY	Larson		ory AnalystDAT	43 00 04
Type or print name Carolyn Larse	i	E-mail address:		
	on	OC FIELD BEDDECEN	JTATIVE DISTA Felenhous	432 684-3693
For State Use Only	on , ,) \	OC FIELD REPRESEN	vītatīvē il/sta Fflyduna	FEB 0 9 2005
APPROVED BY January, C	on Link			FEB 0 9 2005
7/ 11/ 1	i Ink	OC FIELD REPRESE	NTATIVE II/STA F¢I IRIUNA DATE	FEB 0 9 2005