

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-30021

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-1576-3

7. Lease Name or Unit Agreement Name  
East Vacuum GB/SA Unit  
Tract 3229

8. Well Number 010

9. OGRID Number 217817

10. Pool name or Wildcat  
Vacuum; Grayburg San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

4001 Penbrook St.  
Odessa, TX 79762

4. Well Location

Unit Letter L : 1980 feet from the South line and 10 feet from the West line  
Section 32 Township 17-S Range 35-E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3974'GLPit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐OTHER: ☐OTHER: Plug-back (Lateral) ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2/03 PREP LATERAL. MOVE PUMPING UNIT OFF LOCATION. MIRU WSU.

5/3/03 ND WELLHEAD. NU BOP. POOH WITH TUBING.

5/4/03 CREW OFF

5/7/03 INSTALL NEW ENGINE IN PULLING UNIT

5/8/03 POOH WITH TUBING. MAKE BIT AND SCRAPER RUN.

5/9/03 POOH LAYING DOWN TUBING, PACKER AND RBP. SET CIBP @ 4276'.

5/10/03 TIH WITH WHIPSTOCK, WINDOW MILLS AND 2 7/8 AOH DRILL PIPE. MILL WINDOW FROM 4256'-4263'.

5/11/03 FINISH MILLING WINDOW. POOH WITH DRILL PIPE AND WINDOW MILLS

5/12/03 CREW OFF

5/13/03 TIH WITH DRILL PIPE AND HANG OFF ON TOP OF BOP. RDMO WSU.

5/18/03 KEY TRKG., RIG CREWS, &amp; THIRD PARTY COMPANIES PERFORMED THIER DUTIES IN A SAFE &amp; TIMELY MANNER. GOOD COMMUNICATIONS BETWEEN CREWS. KOP @ 4273'

5/19/03 RUN GYRO &amp; SLIDE DRLG. CURVE

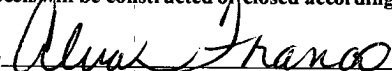
5/20/03 TRIP TO CHANGE ADJT. ON MUD MTR. AFTER DRLG. CURVE. ROT. &amp; SLIDE DRLG. @ 4.955'

5/21/03 ROT. &amp; SLIDE DRLG. 4 3/4" PROD. HOLE. BIT TRIP &amp; SHUT IN FOR STD. DN. SAFETY MEETING. TRIP IN HOLE TO 4,235'

CONTINUED- OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE Engineering Assistant

DATE 01/21/2005

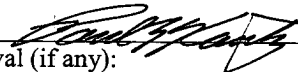
Type or print name Alva Franco

E-mail address:

Telephone No. (432)368-1665

For State Use Only

APPROVED BY:



TITLE

PETROLEUM ENGINEER

DATE

FEB 10 2005

Conditions of Approval (if any):

#13 EVGSAU #3229-010 CONTINUED:

5/22/03 STAND DOWN SAFETY MEETING / ROT. & SLIDE DRLG. - TD. @ 5,882'  
@ 2200 HRS.

5/23/03 MOVE IN RIG UP WSU

5/24/03 SHUT DOWN FOR WEEKEND

5/27/03 COOH ABOVE WINDOW, TAG TD @5882'.

5/28/03 GIH WITH PRODUCTION STRING

5/29/03 RIG DOWN WSU AND MOVE OFF WELL, SET AT 4256'.

5/31/03 SHUT DOWN FOR WEEKEND

6/01/03 ELECTRIFY UNIT

6/03/03 PUT WELL ON PRODUCTION

6/04/03 WELL ON TEST

No pit was used during this workover.