Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico					Form C-105			
Fee Lease - 5 copies District I			E	Energy, Minerals and Natural Resources				Revised June 10, 2003			
District I 1625 N. French Dr., Hobbs, NM 88240 District II								WELL API NO. 30-025-30021			
1301 W. Grand Avenu	esia, NM 8821	0	Oil Conservation Division 1220 South St. Francis Dr.				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd.,	NM 87410		1.			Jr.	ST	STATE X FEE State Oil & Gas Lease No. B-1576-3			
<u>District IV</u> 1220 S. St. Francis Dr	., Santa	Fe, NM 8750	5		Santa Fe, NM	1 6/303		State Oil	& Gas Leas	e No.B-	1576-3
	OME	PLETION	OR RECO	MPL	ETION REPOR	T AND	LOG				
1a. Type of Well: OIL WELL GAS WELL DRY OTHER							me or Unit Ag		ame		
								East Vacuum GB/SA Unit Tract 3229			
NEW W	ORK.	☐ DEE									
WELL OVER BACK RESVR. ☐ OTHER 2. Name of Operator							8. Well No.				
ConocoPhillips	: Cor	mnany						010			
3. Address of Opera		· · - · · · · · · · · · · ·						9. Pool name or Wildcat			
4001 Penbrook	St.	Odessa,	TX 79762					Vacuum;	Grayburg :	San And	Ires
4. Well Location				e, 168	3/S & 1480/W						
Unit Letter	L		80 Feet I		and the second s	Liı	ne and 10)	Feet From T	he W	est _{Lir}
	32			hip 17			 35E	NMPM	 Lea		County
10. Date Spudded	11. I				Compl. (Ready to Prod.) 13	. Elevations (D	F& RKB, RT,			Casinghead
05/02/2003	05/2	23/2003	06	/03/2	003	39	74'GL	_			_
15. Total Depth		16. Plug E	Back T.D.		If Multiple Compl. Hov Zones?	w Many	18. Interval Drilled By	1	ols	Cable 7	Γools
5882'	1/ >	4276'						X	20 777 70:	1	
19. Producing Inter 4273'-5882' OF				ottom,	Name			20. Was Directional Survey Made			
21. Type Electric at Reservior Satur								22. Was V	Vell Cored		
23.	aice	Logion		C	ASING RECO	RD (Re	nort all st	rings set in	well)		
CASING SIZE	3		HT LB./FT.		DEPTH SET	HO	DLE SIZE	CEMENT	ING RECORE), 21 A	MOUNT PULLED
13 3/8"		54.5#					17 1/2"		1400 /ეე Surface		
8 5/8" 5 1/2"		32# & 24 15.5#	1#	3150' 4800			12 1/4" 7 7/8"		2175 Surface Surface		
3 1/2		10.0#		400	0	1 170		300	16 + 1		<u>.е </u>
									1	A - 3- 6	30
24.	TOD		Tommor.		INER RECORD	l con m		25.	TUBING R	ECORD.	8
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREE		SIZE 2 7/8"	\\ DEPTH	SEC	PACKER SET
		· · · · · · · · · · · · · · · · · · ·							1000		100
26. Perforation re KOP @4273',	cord (interval, size	e, and number)	60' C	UBD @4276			FRACTURE,			
Open hole cor						DEPTH	INTERVAL	AMOUN	T AND KIND I	MATERIA	L USED
@4426.48'	·					-					
						1,54					
28						ODUC'					
Date First Production Production Method (Flowin				Flowing, gas lift, pump	oing - Size a	nd type pump)		Well Status (Prod. or Shut-in)			
06/06/2003			Pumping					Produ			~
Date of Test Hours Tested 06/28/2003 24 Hrs.		Choke Si	ze	Prod'n For Test Period	Oil - Bbl		Gas - MCF 272	1	Vater - Bbl. Gas - Oil R 351 5132/1		
Flow Tubing			Calculate	1 24-	Oil - Bbl.	Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)	
Press.	Cusi	ng i ressure	Hour Rat				- MCI	Water - Bor.		Clavity - A	ari-(Con.)
									36.	.7	
29. Disposition of C	Gas (S	old, used for	fuel, vented, e	c.)				<u> </u>	Test Witne	ssed By	
30. List Attachment	ts										
31 / Longton 11	C, 41 -	t the top	ation -t	· ·	badaa (111 - 1	,		0 - 1	, , ,	77 7: ~	
nereoy certif	y inai	ine injorn []	uuun snown	on DOTH	h sides of this form a	s true and	complete to	ine vest of my	knowledge a	na velief	K
Signature ()	DILA		non co)	Printed Name Alva Frar	nco	Title	e Engineeri	ing Assista	nt	Date 01/21/200
E-mail Address	~~~	alva.franc	o@conocopi	nillips.				<u> </u>	•		· _ · · _ •

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T.			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T.			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T.	T. Wingate	T.			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	Т.	T. Penn "A"	T.			
	-		OIL OR GAS			

			SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to		to
		TANT WATER SANDS	
Include data on rate of v	vater inflow and elevation to whi	ich water rose in hole.	
		feet	
No. 2, from	to	feet	
NTo 2 Comm	,		***************************************

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	,	From	То	Thickness In Feet	Lithology
								,
	!							
				:	:			
					1	;		