∖ (	140		Conservation 25 N. French	
Form 3160-5 April 2004)	UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MAN	S INTERIOR	lobbs, NM 8	SP40 FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007
CLINIC	DRY NOTICES AND REF			5. Lease Serial No. NMNM106916
Do not us	this form for proposals to d well. Use Form 3160-3 (/	o drill or to re-	enter an	6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE- Other inst	ructions on reve	rse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well X Other	Salt water d	isposal	8. Well Name and No.
2. Name of Operator				Silverton '31' Federal # 9. API Well No.
ECNO la Address	Production, Inc.	3b. Phone No. (includ	le area code)	30-025-32093
PO Box 1210, G	caham, TX 76450	940-549-329		10. Field and Pool, or Exploratory Area
660' FSL & 660				11. County or Parish, State
Section 31 T229	S R32E	· · · · · · · · · · · · · · · · · · ·		Lea Co., NM
	X APPROPRIATE BOX(ES) TO			REPORT, OR OTHER DATA
TYPE OF SUBMISSION		11	PE OF ACTION	
Notice of Intent	Acidize	Deepen Fracture Treat	Production (S	Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction	Recomplete	Other Convert to SWD
Final Abandonment Noti		Plug and Abandon	Temporarily A	
If the proposal is to deepe Attach the Bond under wi following completion of t testing has been complete determined that the site is	mpleted Operation (clearly state all pertin in directionally or recomplete horizontally hich the work will be performed or provide he involved operations. If the operation is d. Final Abandonment Notices shall be to ready for final inspection.)	y, give subsurface location de the Bond No. on file results in a multiple com filed only after all require	ns and measured and u with BLM/BIA. Requi pletion or recompletion ments, including reclar	any proposed work and approximate duration thereof nue vertical depths of all pertineter markets and zones. ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
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Water Production & disposal Information

In order to process your disposal request, the following information must be completed:

Name of formations pr	oducing water on the le		
Delaware		· .	
Derdware			
. Amount of water produ	nced from all formations	in barrels per day.	
1300 BPD			
1300 Brb	· ·		
Now water is stored o	on the lease. $2 - 300$	bbl FG tanks	·
		numped	
. How water is moved to		numped	
How water is moved to Identify the Disposal	) the disposal facility. L Facility by :	pumped	
How water is moved to Identify the Disposal	) the disposal facility. L Facility by :	pumped	
How water is moved to Identify the Disposal A. Facility operators	o the disposal facility.	pumped	
How water is moved to Identify the Disposal A. Facility operators B. Name of facility o	• the disposal facility. • Facility by : • nameEcho Product	pumped tion, Inc. Silverton '31'	

7. Attach a copy of the State issued permit for the Disposal Facility.

Attached

19-65

erten # 4

Submit to this office, **414 West Taylor**, Hobbs, NM **88240**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sandry Notice.) Call me at 505-393-3612 if you need to further discuss this matter.



05/00/2002 MED 17:23 FAX 1 940 549 5162 Echo Production