

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		² OGRID Number 015742
		³ Reason for Filing Code RT - 320 BO Per day Dec 04
⁴ API Number 30 - 0 25-34948	⁵ Pool Name Grama Ridge; Bone Spring Northeast	⁶ Pool Code 28435
⁷ Property Code 25382	⁸ Property Name Grama Ridge East 34 State	⁹ Well Number 1

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	34	21S	34E		1548	north	990	east	Lea

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lee Code S	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Inc. (R&M) 901 South Detroit Tulsa, OK 74102	2825728	O	Section 34-21S-34E
38785	Duke Energy Field Services PO Box 50020 Midland, TX 79710-0020	2825727	G	Section 34-21S-34E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2825728	Section 34-21S-34E

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DHC, DC, MC
03/07/2000	12/17/2004	13,500'	11012	10838-10852	
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8"	1298'	872 sx		
12-1/4"	9-5/8"	5763'	1903 sx		
8-3/4"	7"	11,250'	180 sx		
6-1/8"	4-1/2" LNR	13,500'	350 sx		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Ceg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Jordan*

Printed name: Sarah Jordan

Title: Production Analyst

Date: 02/08/2005

Phone: 432/686-8235 x 203

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

PETROLEUM ENGINEER

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

FEB 10 2005

Previous Operator Signature

Printed Name

Title

Date