

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-34948

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

7. Lease Name or Unit Agreement Name

Grama Ridge East 34 State

8. Well No.

1

9. Pool name or Wildcat

Grama Ridge; Bone Spring *Northeast*

4. Well Location

Unit Letter H : 1548 Feet From The North Line and 990 Feet From The East Line

Section 34

Township 21S

Range 34E

NMPM

Lea

County

10. Date Spudded

3/7/2000

11. Date T.D. Reached

4/28/2000

12. Date Compl. (Ready to Prod.)

12/17/04

13. Elevations (DF & RKB, RT, GR, etc.)

3689

14. Elev. Casinghead

15. Total Depth

13500

16. Plug Back T.D.

11012

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10838-10852

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL and previously submitted logs

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	1296	17-1/2	872 sxs	
9-5/8	36 & 40	5763	12-1/4	1903 sxs	
7	23, 26 & 29	11250	8-3/4	180	TOC @ 6910

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	11018	13500	350 sxs		2-3/8	10849	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

13,134-13,156' - 5 JSPF (110 Holes)
12902-12912 Set CIBP @ 12700' and 11020'
10838-10852 4 JSPF - 56 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 12/17/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
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Date of Test 12/28/04	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 299	Gas - Oil Ratio NA
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 299	Oil Gravity - API -(Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

NA

Test Witnessed By

T Bunch

30. List Attachments

C104 and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

S Jordan

Printed Name

Sarah Jordan

Title Production Analyst Date 2/8/05

E-mail address

sjordan@nearburg.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1755	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	11684
B. Salt	3870	T. Atoka	11966
T. Yates	3925	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	5613
T. Drinkard		T. Bone Springs	8395
T. Abo		T. Morrow	12090
T. Wolfcamp	12240		
T. Penn			
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3900	5613	1713	dolo, anhydrite				
5613	8395	2782	sand, dolo				
8395	11240	2845	limeston, sand				
11240	11684	444	shale, limestone				
11684	11966	282	limestone				
11966	12090	124	shale				
12090	13500	1410	limestone, sand, shale				