8-5/8" 5-1/2" 24. SIZE 26. Perforation re		<b>7#</b> BOTTOM	4929' 12,553' LINER RECORD SACKS CEMENT	7-7/8"	23 23 25. SIZE 2-3/8" 5, FRACTURI AMOU 5000	D0 sx tail           0 sx tail	RECORDA SET SQUEEZE MATERIA HCL	0     8960' - CBL       60'     60'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'	
8-5/8" 5-1/2" 24. SIZE 26. Perforation re	TOP cord (interval, size,	<b>7#</b> BOTTOM	12,553' LINER RECORD	7-7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAL	23 25. SIZE 2-3/8" , FRACTURI 2. AMOU	00 sx táil           0 sx s lead           0 sx s tail           0 sx s t	RECORD; ASET SQUEEZE MATERIA	0     8960' - CBL       60'     60'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'	
8-5/8" 5-1/2" 24. SIZE 26. Perforation re	TOP cord (interval, size,	<b>7#</b> BOTTOM	12,553' LINER RECORD	7-7/8" SCREEN 27. ACID, SHOT	23 23 25. SIZE 2-3/8" , FRACTURI	D0 sx tail           0 sx tail	RECORD SET	0     8960' - CBL       60'     60'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'       70'     70'	
<b>8-5/8"</b> <b>5-1/2"</b> 24.	1	7#	12,553' LINER RECORD	7-7/8"	20 23 25. SIZE	00 sx tail 0 sxs lead 0 sxs tail 0 sxs tail 0 TUBI 0 DEP 11,8:	RECORD,	0 8960' - CBL 10 10 10 10 10 10 10 10 10 10	
<b>8-5/8"</b> <b>5-1/2"</b> 24.	1	7#	12,553' LINER RECORD	7-7/8"	20 23 25. SIZE	00 sx tail           0 sxs lead           0 sxs lead           0 sxs tail           0 sxs tail           0 sxs lead           0 sxs lead	RECORD,	0 8960' - CBL 10 10 10 10 10 10 10 10 10 10	
8-5/8" 5-1/2"		•	12,553'		20 23 25	00 sx táil 0 sxs lead 0 sxs tail 1 TUBING	SECORD/	0.95 8960? - CBL	
8-5/8"		•			20 23	00 sx táil 0 sxs lead		8960 <u>'</u> - CBL	
8-5/8"		•			2	00 sx táil		0.92 ×	
	3	2#	4929'	11"					
13-3/8″				440	1185 sxs lead 77:82 Calc to surface				
			<b>508'</b>	17-1/2"		515 sxs	C	irc to surface	
23.	WEIGH	TIB/FT	CASING RECO	HOLE SIZE		IN WEIL)		MOUNT PULLED	
CN/Sonic/La	aterolog		CASING DECO	DD (Donort all a	No	in well)			
21. Type Electric an	d Other Logs Run				1	22. Was Well Cored			
19. Producing Interv Atoka - 11,8	val(s), of this comple 394' – 11,916'	aion - 10p, Bol	uoin, iname			$\begin{bmatrix} 20. \text{ was t} \end{bmatrix}$	Yes		
12,586'	12,45		Zones? NA	Drilled B	0-12,5		Directional Su	may Made	
15. Total Depth	16. Plug Bac	k T.D.	17. If Multiple Compl. How		als Rotary 7		Cable 7	<b>Fools</b>	
10. Date Spudded 05-29-04	11. Date T.D. Reac 07-20-04	hed 12. I	Date Compl. (Ready to Prod.) 09-02-04	13. Elevations (	DF& RKB, RT 3960' GR		14. Elev.	Casinghead	
Section	36	Township	16S Range		NMPM	Lea		County	
Unit Letter _	<u>D: 660</u>	_ Feet From T	he North	Line and660	Feet Fron	n The	iest	_ Line	
							4	<b>T</b>	
P. O. Box 207 4. Well Location	1, Midland, TX	79702			<b>310e</b>	Bar; Atoka,	avort n	<u></u>	
•		-			01	Dam 44+1	5%		
3. Address of Opera	ngton Oil & Gas tor	s, Inc			#1 9. Pool na	me or Wildcat			
•		_							
WELL O' 2. Name of Operator	WELL OVER BACK RESVR. 🗌 OTHER					lo.	· · ·		
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.					Double	Hackle Dr	ake "36"		
	_				-				
1a. Type of Well:	L 🔲 GAS WELI		OTHER		7. Lease	Name or Unit A	Agreement Na	ame	
	MPLETION	OR RECO	MPLETION REPOR	RT AND LOG					
1220 S. St. Francis Dr., Santa Fe, NM 87505						V05957 & V05692			
1000 Rio Brazos Rd., A District IV	000 Rio Brazos Rd., Aztec, NM 87410 istrict IV Santa Fe, NM 87505					STATE			
District III						5. Indicate Type of Lease			
District II			Oil Conservation		30-025- 5. Indicate Type of Lease				
1626 N. French Dr., Ho	obbs, NM 88240			1	WELL API NO.				
District I		Energy, Minerals and Natural Resources				Revised June 10, 2003			
State Lease - 6 copies Fee Lease - 5 copies <u>District I</u>			State of New M	lexico				Form C-105	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico			
T. Anhy	2000	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	2100	T. Strawn 11,535	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka <b>11,670</b>	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	3245	T. Miss 12,505	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison		
T. Queen	4140	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	4850	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	6350	T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	Т		
T. Blinebry		T. Gr. Wash	T. Morrison	Т.		
T.Tubb	7660	T. Delaware Sand	T.Todilto	Т		
T. Drinkard		T. Bone Springs	T. Entrada	Т.		
T. Abo	8355	Τ.	T. Wingate	Т.		
T. Wolfcamp	9625	Τ.	T. Chinle	Т.		
T. Penn	11,140	Τ.	T. Permian	Τ.		
T. Cisco (Boug	gh C)	Τ.	T. Penn "A"	Т.		

## **OIL OR GAS** SANDS OR ZONES

No. 1, fromto		No. 3, from	to				
,			to				
IMPORTANT WATER SANDS							
Include data on rate of water inflow and elevation to which water rose in hole.							
No. 1, from	to	feet					

JIII			
om	to	feet	

No. 2, fr No. 3, from......feet......

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			$q_{\rm c} = 2 \pi r^2$				