

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - \$ copies District I 166 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025- 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VO5957 & VO5692
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ 2. Name of Operator David H. Arrington Oil & Gas, Inc. 3. Address of Operator P. O. Box 2071, Midland, TX 79702 4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 36 Township 16S Range 35E NMPM Lea County _____ 10. Date Spudded 05-29-04 11. Date T.D. Reached 07-20-04 12. Date Compl. (Ready to Prod.) 09-02-04 13. Elevations (DF& RKB, RT, GR, etc.) 3960' GR 14. Elev. Casinghead _____ 15. Total Depth 12,586' 16. Plug Back T.D. 12,452' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By 0-12,586' Rotary Tools Cable Tools _____ 19. Producing Interval(s), of this completion - Top, Bottom, Name Atoka - 11,894' - 11,916' 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run CN/Sonic/Laterolog 22. Was Well Cored No	7. Lease Name or Unit Agreement Name Double Hackle Drake "36" 8. Well No. #1 9. Pool name or Wildcat Shoe Bar; Atoka, North

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	508'	17-1/2"	515 sxs	Circ to surface
8-5/8"	32#	4929'	11"	1185 sxs lead 7-1/2% HCL	Calc to surface
				200 sx tail	
5-1/2"	17#	12,553'	7-7/8"	230 sxs lead	8960' - CBL
				250 sxs tail	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11,856'	11,782

26. Perforation record (interval, size, and number) 11,894' - 11,916' - 6 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,894-11,916 5000 gals 7-1/2% HCL 30,340#-20/40 sd
---	---

28. PRODUCTION							
Date First Production 09-02-04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 08-29-04	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 2780	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 2575	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 2780	Water - Bbl. 0	Oil Gravity - API - (Corr.) 67.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	
30. List Attachments C-103, C-104, Inclination Survey, Gyroscopic Survey & Logs							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Tony M. Reece</i>	Printed Name Tony M. Reece	Title Production Clerk	Date 9 Feb 2005

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

I

1

—

No

Inc

No

71