District I.
1625 N. French Dr., Hobbs, NM 88240
District II.
1301 W. Grand Avenue, Artesia, NM 88210

Date:

02-03-05

Phone:

432-682-6685-ex 315

Submit to Appropriate District Office

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

1000 Rio Brazos Rd.	Aztec	NM 87410				on Division					5 Copies	
District IV			7505		O South St. Santa Fe, N	Francis Dr	•				AMENDED REPORT	
1220 S. St. Francis I	•	DEALL		DATT	OWADI E	AND ATT	ΉΟ	RIZATI	ON TO			
¹ Operator name	e and A	ddress	FU.					² OGRID	Number	r		
David H. Arri	YAS Pro-		3 Peagen fo			005898 or Filing Code/ Effective Date						
P. O. Box 2071 Midland, TX	BELOW IF Y	ACED IN THE	2 OGRID N 3 Reason for NW - 09-			-02-04						
⁴ API Number		5 Pool	Name		<u> </u>	DO MOT Q	MOT OSMITUR			Pool Code	85210	
30 0201					<u>t,</u>		-41			9 Well Numb		
⁷ Property Code 28537	e	° Prop	perty Nam	ie Dou	ıble Hackle D	rake "36" Stat	e			1		
II. 10 Surfa						Tax and a		.	41	A OTAL A Limo	County	
1	ection 7	Township 16S	Range 35E	Lot.Idn	Feet from th	e North/South North	Line	Feet from 660	the Ea	ast/West line West	County Lea	
		e Locatio										
		Cownship	Range	Lot Idn	Feet from th	e North/South	h line	Feet from	the E	ast/West line	County	
no.												
12 Lse Code	13 Producir Co		¹⁴ Gas Co Da	onnection ate	¹⁵ C-129 Pe	rmit Number	16 (C-129 Effec	ctive Dat	e 17 C-	129 Expiration Date	
III Oil on	d Coc	Transna	rtors									
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 2						POD						
OGRID_			and Address					and Description				
034053			ns Marketing & Trans. Inc. 10 Desta Drive, Ste. 200				0		Sec. 36, T-16-S; R		6-S; R-35-E	
			nd, TX			A Section Control						
			gy Midstream Services, LP Desta Drive, Suite 3300				G			Sec. 36, T-16-S; R-35-E		
Midland, TX 79705					1397							
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					#4.5	Takes in			. (1) (1)	Hobbs	*/	
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	iced W		D ULSȚR	Location	n and Descrip	tion			18	OCD Hobbs	<u> </u>	
²³ POD V. Well C	Comple	24 PO	a	Location				29 Po	(c)	OCD	30 DHC MC	
V. Well C 25 Spud Date	Comple	²⁴ PO	a Date	Location	27 TD 12,586'	28 PBT 12,452			erforation 94-11,91	ns OCD	³⁰ DHC, MC	
²³ POD V. Well C	Comple	24 PO tion Data 26 Ready	a Date	Location	²⁷ TD 12,586'	²⁸ PBT 12,452		11,8		us 0.00	³⁰ DHC, MC	
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