Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended Report

Form C-103
Revised May 08, 2003

WELL API NO. 30-025-36657

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Berry Hobbs Unit 17 Prop. 33604

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number: 1

2. Name of Operator: Stanolind Operating Corp.

9. OGRID Number: 230313

3. Address of Operator: P.O. Box 1311, Midland, Texas 79702

10. Pool name or Wildcat: Wildcat (Morrow)

4. Well Location

Unit Letter J : 2490 feet from the South line and 1850 feet from the East line

Section 17 Township 16S Range 36E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3929' GL 3941' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☒		
OTHER:	☐			OTHER: Set CBP and Perforate Morrow	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Permian Resources Inc. / successor operator

Stanolind Operating Corp. submits the attached report detailing the completion of the referenced well in the Morrow interval as provided by NMOCD Order No. R-12124 dated 3/30/04. This report replaced and supersedes Stanolind's prior report dated 9-20-04.

RECEIVED
Hobbs
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

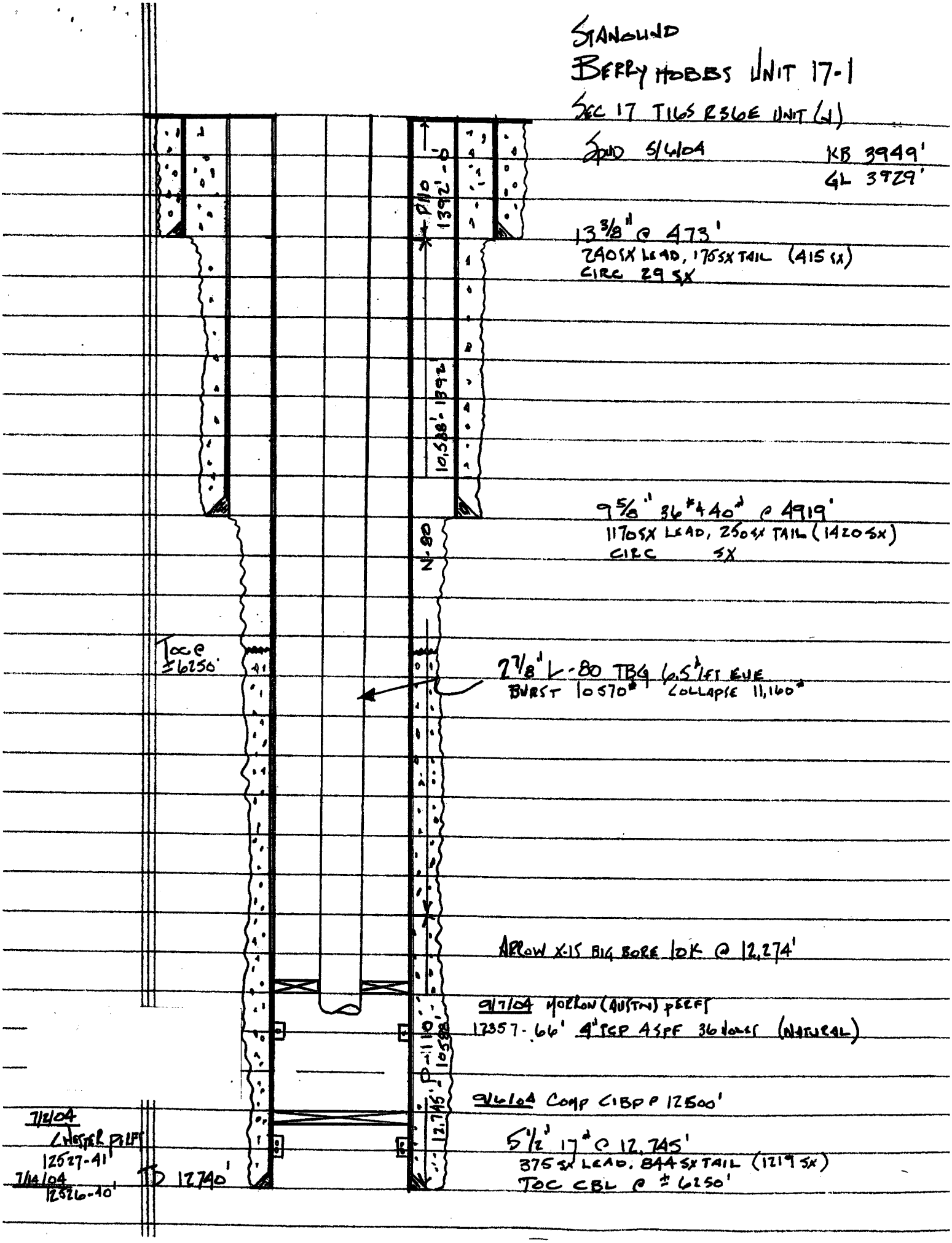
SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 12/09/04

Type or print name Barbara Watson Telephone No. 432/688-4256

(This space for State use)

APPPROVED BY TITLE PETROLEUM ENGINEER DATE FEB 10 2005

Conditions of approval, if any:


STANOLIND
BERRY HOBBS UNIT 17-1
SEC 17 T16S R36E UNIT (L)
SPUD 5/6/04
KB 3949'
GL 3929'
13 3/8" @ 473'
240SX LEAD, 175SX TAIL (415 SX)
CIRC 29 SX
PU10
1392'-0'
10,538'-1392'
9 5/8" 36#40# @ 4919'
1170SX LEAD, 250SX TAIL (1420SX)
CIRC SX
N-80
TOC
±6250'
2 7/8" L-80 TBG 6.5# LET EUE
BURST 10570# COLLAPSE 11,160#
ARROW X-15 BIG BORE 10K @ 12,274'
9/7/04 MORROW (AUSTIN) PERFS
12357-66' 4" TCP 4SPF 36 HOLES (NATURAL)
PU11
10538'
12,745'
9/6/04 COMP CIBP @ 12500'
5 1/2" 17# @ 12,745'
375 SX LEAD, 844 SX TAIL (1219 SX)
TOC CBL @ ± 6250'
7/4/04
CHESTER PERFS
12527-41'
7/4/04
12526-40'
TD 12740'

Stanolind Operating Corp.
Daily Production Report
Berry Hobbs Unit 17 Well No. 1

DATE	actual OIL (BOPD)	actual GAS (MFCPD)	actual WTR P (BWPD)	Flow Rate (MFCPD)	Cumulative Production (MCFPD)	Choke Size (# / 64ths)	FTP (psig)	Static (psig)	DIFF (psig)	Temp (psig)	Comments
06/29/04											Ran Comp Neutron/GR/CL logs 12548-7000', CB Log 12548-5875.TOC @6160'
06/30/04											RU Pool WS, PU Bit, Csg Scrapper & DC.
07/01/04											RIH w/389 Jts. 2 7/8" tbg, tagged top of fill @12,619'.
07/02/04											Circ hole clean,Baker Atlas perf Chester Lime fom 12,527-12541'. PU pkr.
07/03/04											SI
07/04/04											SI
07/05/04											SI
07/06/04											SITP 1100 psi SCIP 1200 psi Opened on 10/64" ck,incr to 12/64",rec gas+ 5 bbls wtr,
											well died. RIH w/pkr to 12,407', Serv Co unable to acid, left pkr hanging @12,407'.
07/07/04											SITP 880# SICP 660# Opened on 12/64" Ck in 30", well died. RU mandrel, tag FL@5400'.
											RU Cubb PS,pumped 500 gals 15% NeFe,let soak 30". Rev acid to pit. RIH w/7 jts tbg to
											12,539', pumped 500 gals 15%NeFe + 69.3 bbls 2%KCL wtr. Acid on spot. PU 5 jts.Set
											pkr,press on tbg/csg to breakdown Chester Perfs 12,527-12541'. Inc press to 6500#.
											Form would not break down, made 6 attemps to break down, increased to 7200#. Pkr/
											tbg failed, communicating tbg w/ann. Unseat pkr. Rev spot acid.POOH w/240 jts tbg.
07/08/04											SITP 100# SICP 1200# RU ck on 10/62", well died in 20". POOH w/tbg, LD pkr, no failed tbg.
											Pkr rubber loose. RU Testers,RIH w/new pkr., SN & 374 jts tbg, tested to 8000#. Found 1
											failed collar 30 jts above SN. Left pkr swining@12,374'.
07/09/04											SITP 900# SICP 1100# Opened on 10.64"Ck in 20" well died. Lowered tbg, PBTD@12624'.
											RU Cudd, loaded tbg w/12 bbls wtr.+ 500 gals15% NeFe,acid on spot.PU to 12,374',rev
											acid.Set pkr,press on tb/csg to 800#. Attempt to breakdown Chester perfs.Inc TP to 6500#.
											Form would not break dwn, circ hole w/re-spot acid.Circ w/260 bbls KCL wtr. Lowered
											tbg to 12539',pumped 500 gals 15%NeFe+69.2 bbls KCL.Acid on spot. PU to 12,374', rev
											acid. w/14 bbls.Set pkr,press on tbg /csg to 800#. Try to breakdown perfs, incr tbg press
											to 5200#, made 4 trys, incr TP to 7000#, bled back to 6000# in 10", would not break down.
											Inc TP to 7100#, pkr/tbg failes, communicated tbg w/annulus. Unseat pkr, lowered tbg 3jts.
											Rev. spot acid. POOJ w/3 jts. EOT @12,374'. CWI
07/10/04											SI
07/11/04											SI
07/12/04											SITP 1600# SICP 0 #. Open on 12/64", well died in 20". Load csg W/10 bbls 2%, press up.
											to 600#, held ok. RU & load w/12 Bbls 2%, press up to 2000#, held, inc press to 3000# &
											4000#, dropped press in 10". RU swab,swabbed 10 runs, rec 58 bbls 2% w/gas on 4th run
											FL @800'FS on 10th run, well kicked off flowing on 10/64" Ck.FTP 450#.Opened to 12/64"ck
											fluid inc, FTP dec to 200#. In 1 hr, FTP dec to 100#, well flowing gas & KCL. Opened to
											48/64" ck, FTP dec to 50#, flowing gas & KCL. Try to swab, unable due to well flowing.
											Recov. 58 bbls 2% KCL w/swab, 5 bbls 2% flowing.
07/13/04											SITP 900# SICP 800#. Opened on 10/64" chk, flowed 45", rec all gas. Inc to 12/64", flowed
											45",rec gas.Well died. Pkr seal damaged due to attemted breakdown on 7/9/04.Unseat pkr.
											POOH w/tbg.
07/14/04											SITP 900# SICP 800#. Opened on 10/64" ck, flowed 45 ",rec gas.Opened 12/64" chk,
											flowed 45" well died. POOH w/tbg. RU Baker, found IFL @2700'.Ran CCL log, confirm
											Confirm prior perfs.Re-perf Chester 12516-12540'.RIH w/pkr& tbg.
07/15/04											SITP 300# SICP 600#. Opened on 10/64", flowed 40",rec gas, well died. Found PBTD

Stanolind Operating Corp.
Daily Production Report
Berry Hobbs Unit 17 Well No. 1

DATE	actual OIL (BOPD)	actual GAS (MFCPD)	actual WTR P (BWPD)	Flow Rate (MFCPD)	Cumulative Production (MCFPD)	Choke Size (# / 64ths)	FTP (psig)	Static (psig)	DIFF (psig)	Temp (psig)	Comments
09/04/04											Set CBP @12,500'. RIH w/tbg & pkr
09/05/04											
09/06/04											
09/07/04		171	40.0		171.0						New perfs @ 12357-366'
09/08/04		785	8.0		956.0	30/64	225.0	47.0	45.4	41.0	
09/09/04		434	0.0	403.9	1389.9	30/64	200.0	47.0	49.6	60.0	
09/10/04		719	0.0	626.0	2108.9	30/64	150.0	45.5	35.8	65.0	
09/11/04		613	0.0	543.6	2721.6	30/64	150.0	43.5	27.1	48.0	
09/12/04		537	0.0	479.8	3258.7	30/64	125.0	44.1	20.9	50.0	
09/13/04		479	0.0	446.9	3737.7	30/64	100.0	37.7	22.1	72.0	
09/14/04		431	0.0	441.5	4168.7	30/64	100.0	37.5	18.1	72.0	Built pad
09/15/04		397	0.0	370.1	4566.1	30/64	100.0	35.7	15.7	64.0	
09/16/04		367	0.0	348.2	4932.6	30/64	60.0	36.5	13.8	75.0	Began building Tank Battery, 1-300 ST Tank, 1-300 FG,4X20HT
09/17/04		SI			4932.6		38.0				Started hooking up sales line
09/18/04		SI			4932.6		1250.0				SDFW
09/19/04		SI			4932.6		1700.0				SDFW
09/20/04		SI			4932.6		1750.0				WO Heater Treater
09/21/04		SI			4932.6						Heater Treater delivered
09/22/04		SI			4932.6						Started HU HT, cmeneted stands on loadlines to tanks
09/23/04		SI			4932.6						Continue to HU HT, laid flowlines to separator, released test tank
09/24/04		SI			4932.6		1755.0				Completed HU HT, laid flowlines. Turned to sales lines on 14/64"
09/25/04	0.00	1	0.0		4933.6	14/64	45.0				Choke froze up
09/26/04	0.00	171	0.0	403.0	5104.6	14/64	41.0				
09/27/04	0.00	405	0.0	378.0	5509.6	14/64	36.0				
09/28/04	0.00	367	0.0	337.0	5876.6	14/64	38.0				
09/29/04	0.00	330	0.0	313.0	6206.6	14/64	37.0				
09/30/04	0.00	304	0.0	293.0	6510.6	14/64	33.0				
10/01/04	0.00	279	0.0	263.0	6789.6	14/64	33.0				
10/02/04	0.00	264	0.0	252.0	7053.6	14/64	36.0				
10/03/04	0.00	237	0.0	244.0	7290.6	14/64	33.0				
10/04/04	0.00	225	0.0	210.0	7515.6	14/64	32.0				
10/05/04	0.00	209	0.0	204.0	7724.6	14/64	34.0				
10/06/04	0.00	194	0.0	199.0	7918.6	14/64	30.0				
10/07/04		192			8110.6						
10/08/04		188			8298.6						
10/09/04		185			8483.6						

Stanolind Operating

DAILY OPERATIONS REPORT

Berry Hobbs Unit 17 # 0001

Zone: 1 Field: Wildcat (Mississippian) Pool
Lea Co., NM

Property # 302536657
AFE #

PB from Chester unsuccessful test. Set Composite CIBP @12,500'. Perforate from 12,357-366' in Morrow Zone. Build tank battery, hook up to sales flowline.

9/2/2004, Thursday **Day # 1**

Crew on location @11:00AM. RU Pool WS. Opened valves, SI TP 2000 psi. Bled down 2 7/8" tbg to 500 psi in 1.5 Hrs. Tied pump trk to tbg, pumped 14 Bbls 2% KCL down tbg. Tbg went on vac. ND WH & LD tree. Well started flowing. Pumped 5 bbls 2%KCL down tbg. NU BOP, well started flowing back. Closed tbg valve & unseat Arrowset IX pkr. Flowed well to pit. TP 400 psi. Pumped 35 bbls 2% KCL down tbg. Tied pump trk on csg and trickled 2% KCL. POOH w/ 270 jts. 2 7/8", 6.5#/ft, L-80 tbg, left 103 jts. tbg & Arrowset IX pkr in hole for kill string. ND BOP & NU WH. Left well open on 14/64ths choke to sales line overnight. Secured well, shut down 8:30PM.

Daily Cost **$3,395**
Cum Cost: **$3,395**

9/3/2004, Friday **Day # 2**

Crew on location. Opened well, tied Gandy pump trk onto csg, pumped 5 bbls 2% KCL water down csg. Finished POOH w/ tbg and Arrowset IX pkr. WO WL trk. RU Baker WL & RIH and set Composite CIBP @12,500'. POOH w/ WL & RD WL trk. Started picking up TCP gun assembly, Arrowset IX Big Bore pkr, SN, tbg subs & RIH tallying 2 7/8", L-80 tbg. Secured well, tied csg into test vessel. SDFN

Daily Cost **$7,191**
Cum Cost: **$10,586**

9/7/2004, Tuesday **Day # 3**

Crew on location @ 7AM. Opened well. Continued to RIH w/ 2 7/8" L-80 Tbg. RU pump trk, pumped 35 bbls 2%KCL and caught circulation. Switched pump truck & pumped 130 bbls 2% KCL pkr fluid followed by 70 bbls 2% KCL. Circulated hole clean. RD BOP. RU Baker Atlas WL & RIH w/ GR to spot TCP gun. POOH w/ WL. Spaced tbg w/ 2- 2 7/8" x 6' & 1- 2 7/8" x 4' N-80 subs, left 1 jt. Tbg out of string. Total tbg detail as follows: 1 jt tbg, 1-4' tbg sub, 2-6' tbg subs, 368 jts tbg, 1-6' tbg sub, 2 jts tbg, SN, pkr, 1 jt tbg, debris sub, gun release, 1 jt tbg, firing head, blank gun, TCP gun w/ BP. Set 10K Big Bore Arrowset 1X packer w/35,000# compression @ 12,266.84'. RIH w/ GR tool on WL & checked spacing on gun. POOH w/ WL & RD. NU WH. RU pumped truck on csg, tested pkr to 800#, held OK. RU pump trk on tbg, tested CBP to 2600#, held OK. RU swab, made 6 runs with swab, pulled FL down to 6000'. Baker Atlas dropped bar, perforated Morrow formation from 12,357-366', 4 SPF, 90 deg 4" predator charges. Waited 30 min. No pressure change on tbg. SDON. Turned well over to Well Testers Inc. Well built up tbg pressure to 340# by 12 AM. Opened well on 32/64ths chk to pit w/ FTP 250#. At 4 AM turned well to sales line on 24/64ths chk, FTP 250#, est rate @ 1,069 MCFPD.

Daily Cost **$17,234**
Cum Cost: **$27,820**

9/8/2004, Wednesday **Day # 4**

At 7AM well tester increased orifice plate to 1.5" from .875". Well flowing on 30/64" choke, TP 225 increased to 250 for 2 hrs, pressured decreased to 225 for 9 hrs, decreased to 200 for 12 hrs. Beginning Static Press 54.7 decreased to 47 in 24 hrs. Starting Diff 67.5 decreased to 45.4 in 24 Hrs. Temp 77 deg decreased to 41. Orifice Factor 16.894. Aver Gas Production for 24 Hrs. 785 MCF, max rate 926 MCFPD, min rate 735 MCFPD.

Daily Cost **$674**
Cum Cost: **$28,494**

9/9/2004, Thursday **Day # 5**

Well produced 433.9 MCF in 3 Hrs. on 30/64" choke. TP 200psi SP 47psi Dif 49.6 Temp 60 FR 403.89 MCFPD. Released well tester @ 9 AM w/ well flowing thru rental HP test seperator to Dynegy gas sales meter.
Cum. Production 1218.9 MCF

Daily Cost **$125**
Cum Cost: **$28,619**

9/10/2004, Friday **Day # 6**

Well produced 719 MCF in 24 Hrs. on 30/64" choke. TP 150 psi Flow Rate 626 MCF. SP 45.5psi Diff 35.8 Temp 65
Cum. Production 1937.9 MCF

Daily Cost **$125**
Cum Cost: **$28,744**

9/11/2004, Saturday **Day # 7**

Well produced 612.7 MCF in 24 Hrs. on 30/64" choke. TP 150 psi Flow Rate 543.6 MCF. SP 43.5psi Diff 27.1 Temp 48. Cum. Production 2550.6 MCF

Daily Cost **$5,125**
Cum Cost: **$33,869**

9/12/2004, Sunday **Day # 8**

Well produced 537.1 MCF in 24 Hrs. on 30/64" choke. TP 125 psi Flow Rate 479.8 MCF. SP 44.1 psi Diff 20.9 Temp 50. Cum. Production 3097.7 MCF

Daily Cost **$125**
Cum Cost: **$33,994**

9/13/2004, Monday **Day # 9**

Well produced 479.0 MCF in 24 Hrs. on 30/64" choke. TP 100 psi Flow Rate 446.9 MCF. SP 37.7psi Diff 22.1 Temp 72. Cum. Production 3566.7 MCF

Daily Cost **$125**
Cum Cost: **$34,119**

9/14/2004, Tuesday **Day # 10**

Well produced 431.0 MCF in 24 Hrs. on 30/64" choke. TP 100 psi Flow Rate 441.5 MCF. SP 37.5psi Diff 18.1 Temp 72. Cum. Production 3997.7 MCF

Daily Cost **$20,525**
Cum Cost: **$54,644**

9/15/2004, Wednesday **Day # 11**

Well produced 397.4 MCF in 24 Hrs. on 30/64" choke. TP 100 psi Flow Rate 370.1 MCF. SP 35.7psi Diff 15.7 Temp 64. Cum. Production 4395.1 MCF

Weldon Roustabout crew hauled 20 yds pea gravel, built pad for 1 - 300 bbls Steel Tank (12'X15'), 1 - 300 Bbls Fiberglass tank (12'X15'), 1- 4'X20' Heater Treater (Delivery Tuesday), 1 - Walkway and stairway.

Daily Cost **$18,955**
Cum Cost: **$73,599**

9/16/2004, Thursday **Day # 12**

Well produced 366.5 MCF in 24 Hrs. on 30/64" choke. TP 60 psi Flow Rate 348.2 MCF. SP 36.5 psi Diff 13.8 Temp 75. Cum. Production 4761.6 MCF. Jarrel Services arrived on location , RU SL. RIH w/ tools for flow-in gradient and BHP. SWI Tank on location, Weldon Roustabout set 1 - 300 bbl Steel tank, 1 - 300 bbls FG tank, walkway and stairs. HU equalizer line between stock tanks and 4" load line on water tank and stock tank. SDON

Daily Cost **$1,059**
Cum Cost: **$74,658**

9/17/2004, Friday **Day # 13**

Weldon Roustabout crew on location, HU up all to tanks. SDON Waiting on heater treater.

Daily Cost
Cum Cost: **$74,658**

9/18/2004, Saturday **Day # 14**

Shut well in for pressure build up test. TP 1250#

Daily Cost

Cum Cost: $74,658

9/19/2004, Sunday **Day # 15**

Shut well in for pressure build up test. TP 1700#

Daily Cost

Cum Cost: $74,658

9/20/2004, Monday **Day # 16**

Shut well in for pressure build up test. TP 1750#
Jarrel pulled BHP gauges making gradient stops off bottom.
94 hr SIBHP 3074.7 psia. SIFL @ 9274' FS.

Daily Cost

Cum Cost: $74,658

9/21/2004, Tuesday **Day # 17**

Well SITP 1755# Waiting on heater treater

Daily Cost

Cum Cost: $74,658

9/22/2004, Wednesday **Day # 18**

Weldon Roustabout crew on location hooking up 4' x 20' heater treater, laying flowlines. Cemented stand on loadlines on stock tanks and water tank.

Daily Cost $1,580

Cum Cost: $76,238

9/23/2004, Thursday **Day # 19**

Weldon Roustabout hooking up heater treater, laying flowline and sales lines tp separator pad, emptied test tanks, released Well Testers.

Daily Cost $1,787

Cum Cost: $78,025

9/24/2004, Friday **Day # 20**

Well SITP 1700 psi Weldon Roustabout completed heater treater hookup, laid high pressure flowline to separator, Dug out and cemented flowline anchors. Hooked up gas line. Opened well on 14/64" choke, gas slaes line pressure 38 psi, selling 65 MCFGPD @45 psi heater treaster pressure. Watched HT pressure for 2 hrs, working good, need separator to handle pressure. SDON

Daily Cost $1,534

Cum Cost: $79,559

9/25/2004, Saturday **Day # 21**

FTP 1755# Choke froze, well produced 1 MCF Gas on 14/64" choke, 0 BO, 0 BW

Daily Cost

Cum Cost: $79,559

9/26/2004, Sunday **Day # 22**

Well produced 171 MCF Gas on 14/64" choke, 0 BO, 0 BW. TP 41#.

Daily Cost

Cum Cost: $79,559

9/27/2004, Monday **Day # 23**

Well produced 405 MCF Gas on 14/64" choke, 0 BO, 0 BW. TP

Daily Cost

Cum Cost: $79,559

9/28/2004, Tuesday **Day # 24**

Well produced 367 MCF Gas on 14/64" choke, 0 BO, 0 BW. TP 38#.

Daily Cost

Cum Cost: $79,559

9/29/2004, Wednesday **Day # 25**

Well produced 330 MCF Gas on 14/64" choke, 0 BO, 0 BW. TP 37#.

Daily Cost

Cum Cost: $79,559

9/30/2004, Thursday **Day # 26**

Well produced 304 MCF Gas on 14/64" choke, 0 BO, 0 BW. TP 37#.

Daily Cost

Cum Cost: $79,559

10/1/2004, Friday **Day # 27**

Daily Cost

Cum Cost: $79,559