

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
Amended Report

WELL API NO. 30-025-36657
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry Hobbs Unit 17 Prop. 33604
8. Well Number 1
9. OGRID Number 230313
10. Pool name or Wildcat Wildcat (Morrow)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Stanolind Operating Corp.

3. Address of Operator  
P.O. Box 1311, Midland, Texas 79702

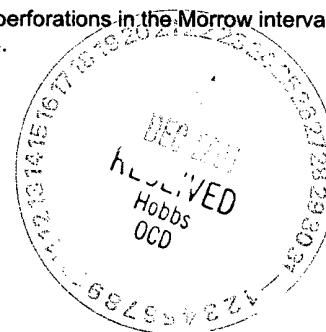
4. Well Location  
Unit Letter J : 2490 feet from the South line and 1850 feet from the East line  
Section 17 Township 16S Range 36E NMPM County Lea  
Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: Additional Morrow Zone <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Stanolind Operating Corp. respectfully submits the attached report detailing the addition of perforations in the Morrow interval of the referenced well. This report supersedes and replaces our prior report dated 10/10/04.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara Watson TITLE Regulatory Compliance DATE 12-09-04

Type or print name Barbara Watson  
(This space for State use)

APPROVED BY Paul F. Kautz TITLE PETROLEUM ENGINEER DATE FEB 10 2005  
Conditions of approval, if any:

ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

Telephone No. 432/688-4256

STANDARD  
BERRY HOBBS UNIT 17-1

SEC 17 TUGS RESERVE UNIT (A)

SPD 5/4/04

KB 3949'  
GL 3929'

13 3/8" @ 473'

240SX LEAD, 170SX TAIL (415 SX)  
CIRC 29 SX

9 5/8" 36 #440" @ 4919'

1170SX LEAD, 250SX TAIL (1420 SX)  
CIRC 5X

2 7/8" L-80 TBG 6.5' FT EYE  
BURST 10570' COLLAPSE 11,160'

ARROW X-15 BIG BORE / OK @ 12,274'

9/7/04 MORROW (AUSTIN) PEEFS

12357-66' 4" TCP ASPF 36 down (NATURAL)

9/6/04 COMP CIBDP 12500'

5 1/2" 17" @ 12,745'

375 SX LEAD, 844 SX TAIL (1219 SX)  
TOC CBL @ #6250'

10/12/04 MORROW PEEFS  
12367-71' 12373-83'  
2" EXP GUN ASPF  
56 holes (NATURAL)

7/14/04

CHOPPER PIPE  
12527-41'

7/14/04  
12526-40'

TO 12740'

TOC @ #6250'

PHO  
1392'-0'

10,588'-1392'

N-80

# Stanolind Operating

## DAILY OPERATIONS REPORT

printed 12/3/2004 pg. 1 of 1

### Berry Hobbs Unit 17 # 0001

Zone: 1 Field: Wildcat (Mississippian) Pool  
Lea Co., NM

Property # 302536657  
AFE #

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#### Perforate Additional Morrow Interval

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**10/11/2004, Monday**

**Day # 1**

Set rig mats & MIRU Pool WSU. SD

Weldon Roustabout and Road Runner Backhoe Service build firewalls at location and heater treater.

**Daily Cost \$2,638**

**Cum Cost: \$2,638**

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**10/12/2004, Tuesday**

**Day # 2**

RU Jarrel SL. RIH, released guns & chased to btm @12,489'. POOH w/ SL & RD Jarrel Services. RU Baker Atlas, RIH w/ WL and 2" expendable predator perforating guns, 4 SPF and to perforated additional Morrow interval from 12,367-71' (4', 16 holes) & 12,373-83' (10', 40 holes). POOH w/ gun, only bottom set of perfs from 12,373-83' fired, pressure increased from 300 psi to 500 psi in 15 minutes. Baker went to Hobbs for another gun. RIH with new gun to perf 12,367-71', guns did not fire. POOH w/ gun, changed GR tool & head. RIH w/ WL, perforated top 4' Morrow from 12,367-71', pressure increased from 700 psi to 900 psi in 15 Min. RD Baker WL. Opened well to 900 psi on 12/64" choke at 6:30 PM to sales line. FTP decreased to 500 psi in one hr. Left flowing on 12/64" choke. Roadrunner Backhoe cleared rocks off road.

**Daily Cost \$8,507**

**Cum Cost: \$11,145**

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**10/13/2004, Wednesday**

**Day # 3**

Crew on location. TP 200 psi. RU to swab to check FL but well flowing to much to RIH w/ swab. RD & released Pool WSU rig. Well producing on 12/64", flow rate 143 MCF. Opened to full choke @ 7AM. At 9:00AM, TP 150 psi, Flow rate 143 MCF. At 10 AM, TP 150#, Flow rate 143 MCF. At 11AM, TP 150 psi, Flow Rate 140 MCF. At 2 PM, TP 150 psi, Flow Rate 144 MCF. From 3 PM to 7PM. TP remained at 150# psi, Flow Rate varied from 138 to 140 MCF. Left well into sales line @ 7 PM on 12/64" choke. SDFN

**Daily Cost \$1,460**

**Cum Cost: \$12,605**

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**10/14/2004, Thursday**

**Day # 4**

**Daily Cost**

**Cum Cost: \$12,605**

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**10/15/2004, Friday**

**Day # 5**

**Daily Cost**

**Cum Cost: \$12,605**

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**Stanolind Operating Corp.**  
**Daily Production Report**  
**Berry Hobbs Unit 17 Well No. 1**

DATE	actual OIL (BOPD)	actual GAS (MFCPD)	actual WTR P (BWPD)	Flow Rate (MFCPD)	Cumulative Production (MFCPD)	Choke Size (# / 64ths)	FTP (psig)	Static (psig)	DIFF (psig)	Temp (psig)	Comments
10/10/04		180			8663.6						Preparing to perforate Additional Morrow Perfs
10/11/04		0			8663.6						MIRU, set rig mat, building firewalls at TB & HT.
10/12/04					8663.6						Perforated 12373-1283', misfire on top4', reperforated
10/13/04		223			8886.6						Well flowing on 12/64" choke
10/14/04		140		133.0	9026.6	14/64	35.0				
10/15/04		140		140.0	9166.6	14/64	34.0				
10/16/04		172		195.0	9338.6	14/64	34.0				
10/17/04		190		183.0	9528.6	14/64	33.0				
10/18/04		177		177.0	9705.6	14/64	31.0				
10/19/04		168		163.0	9873.6	14/64	31.0				
10/20/04		159		152.0	10032.6	14/64	31.0				
10/21/04		150		144.0	10182.6	14/64	30.0				
10/22/04		145		143.0	10327.6	14/64	30.0				
10/23/04		139		142.0	10466.6	14/64	30.0				
10/24/04		132		144.0	10598.6	14/64	30.0				
10/25/04		133		130.0	10731.6	14/64	30.0				
10/26/04		129		129.0	10860.6	14/64	30.0				
10/27/04		125		122.0	10985.6	14/64	28.0				
10/28/04		122		120.0	11107.6	14/64	28.0				
10/29/04		119		119.0	11226.6	14/64	30.0				
10/30/04		116		109.0	11342.6	14/64	30.0				
10/31/04		113		109.0	11455.6	14/64	30.0				
11/01/04		109		104.0	11564.6	14/64	30.0				
11/02/04		99		95.0	11663.6	14/64	29.0				
11/03/04		94		93.0	11757.6	14/64	29.0				
11/04/04		93		94.0	11850.6	14/64	31.0				
11/05/04		88		86.0	11938.6	14/64	30.0				
11/06/04		82		80.0	12020.6	14/64	28.0				
11/07/04		80		75.0	12100.6	14/64	27.0				
11/08/04		77		69.0	12177.6	14/64	29.0				
11/09/04		76		75.0	12253.6	14/64	31.0				
11/10/04		74		72.0	12327.6	14/64	30.0				
11/11/04		72		76.0	12399.6	14/64	30.0				
11/12/04		70		70.0	12469.6	14/64	31.0				
11/13/04		66		63.0	12535.6	14/64	28.0				
11/14/04		62		60.0	12597.6	14/64	28.0				
11/15/04		60		59.0	12657.6	14/64	29.0				
11/16/04		60		55.0	12717.6	14/64	30.0				
11/17/04		58		54.0	12775.6	14/64	29.0				
11/18/04		55		54.0	12830.6	14/64	27.0				
11/19/04		89		115.0	12919.6	14/64	29.0				
11/20/04		115		116.0	13034.6	14/64	31.0				
11/21/04		101		98.0	13135.6	14/64	30.0				

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**Berry Hobbs Unit 17 Well No. 1**

DATE	actual OIL (BOPD)	actual GAS (MFCPD)	actual WTR P (BWPD)	Flow Rate (MFCPD)	Cumulative Production (MFCPD)	Choke Size (# / 64ths)	FTP (psig)	Static (psig)	DIFF (psig)	Temp (psig)	Comments
11/22/04		96		94.0	13231.6	14/64	31.0				
11/23/04		90		86.0	13321.6	14/64	29.0				
11/24/04		85		80.0	13406.6	14/64	28.0				
11/25/04		72		72.0	13478.6	14/64	28.0				
11/26/04		68		66.0	13546.6	14/64	29.0				
11/27/04		65		60.0	13611.6	14/64	29.0				
11/28/04		60		58.0	13671.6	14/64	28.0				
11/29/04		58		55.0	13729.6	14/64	28.0				
11/30/04		56		56.0	13785.6	14/64	28.0				
12/01/04		31		0.0	13816.6	14/64	26.0				