District I

Title: Regulatory Compliance

Date: 12/09/04

Phone: 915/688-4256

FEB 1 0 2005

1625 N. French I	Dr Hobbs	NM 88240				ew Mexico						Form C-104	
District II				nergy, l	Minerals &	& Natural R	esour	es			Refo	ormatted July 20, 2001	
1301 W. Grand A District III	Avenue, A	rtesia, NM 88	210	0:	1.0	d - Distala				Submit	to Appr	opriate District Office	
1000 Rio Brazos		tion Division				5 Copies							
District IV 1220 S. St. Franc	St. Francis D)r.					•						
1220 S. St. 1 tane	:18 Dt., Jan	·		· · · · · · · · ·	-	NM 87505	~~11		= ~ k i i	~~ mn		AMENDED REPORT	
¹ Operator n	ame and					E AND AU					ANSP	ORT	
Stanolind		² OGRID Number 230313											
Stanolind Operating Corp. P.O. Box 1311 Midland, Texas 79702 Poperator name and Address If HIS WELL HAS SEEN REAC DESIGNATED BELOW. IF YOU THIS OFFICE						O IN THE REASON TO			n for Fi	or Filing Code/ Effective Date			
						J DO POT CE	DO NW						
4 API Number		1					A STATE AND LAND		-	° Pool	Code C	27423	
30 - 025-360 ⁷ Property C		ildcat(Mo perty Nar					9 Well Number						
233604 3€	0040	<i>}</i> B	erry Hobbs	s Unit 17	1994-1					1	l Numbe	er	
II. 10 Sur	rface L	ocation	1_	I	T	. 1		Γ					
Ul or lot no.		Township	1	Lot.ldn	Feet from t	1	th Line		n the	East/Wo	est line	County	
J 11 Pos	17	16S	36E		2490'	South		1850'	1	East		Lea	
UL or lot no.	Section	ole Locati Township	On Range	Lot Idn	Feet from t	he North/Sou	th line	Feet from	m tha	East/Wo	est line	County	
J	17	168	36E	Lot 14m	2490'	South	itii iine	1850'	ili the		est mile	County Lea	
12 Lse Code		ucing Method	1	onnection		ermit Number	16		-45a ID	East	17 C 10		
Lsecode	rtou	Code F		ate	C-129 F	ermit Number	"	C-129 Effe	ective L	Pate	C-12	29 Expiration Date	
III. Oil a							_						
18 Transpor			ansporter		3	POD	²¹ O	/G				R Location	
OGRID			and Address								d Descr		
024650		ynegy Midstream Services Desta Drive Ste. 3300				G		Jnit E,	Sec. 16,	T16S, F	R36E		
		Midland, Te	xas 7970	5									
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1					<u> </u>			E.	118		(c)		
					2054 (177)				Ho Ho O		c.15)		
							\	Edy Co	Но О	CD Pps	37		
IV. Prod	luced V		Comp					E. C.	118	CD Pps	(2)		
IV. Prod	luced V	²⁴ PC	D ULSTR		and Descript	tion	· ·		Но О	CD Pps	(2)		
		²⁴ PO	nit J, Sec.1			tion			Но О	CD Pps			
²³ POD	Comple	²⁴ PO	nit J, Sec.1	17, T16S,		tion 28 PBT	r D		Но О	CD CD	27	³⁰ DHC, MC	
²³ POD V. Well (Comple	24 PO Ut	nit J, Sec.1	17, T16S,	R35E			²⁹ Pe	Ho O	CD CD	37		
V. Well (25 Spud Da 5/16/04	Comple	24 PO Ud etion Data 26 Read	nit J, Sec.1	17, T16S,	R35E 27 TD 2,800'	²⁸ PBT 12,50		²⁹ Pe 12,357	Ho O	ons	1'; 123,7		
V. Well 0 25 Spud Da 5/16/04	Comple te	24 PO Ud etion Data 26 Read	Date Casin	17, T16S,	R35E 27 TD 2,800'	²⁸ PBT 12,50	00' Depth S	²⁹ Pe 12,357	H0 0	ons 12,367-7	1'; 123,7 34 Sack	73'-83'	
V. Well (25 Spud Da 5/16/04	Comple te	24 PO Ud etion Data 26 Read	nit J, Sec.1	17, T16S,	R35E 27 TD 2,800'	²⁸ PBT 12,50	00' Depth S	²⁹ Pe 12,357	erforati	ons 12,367-7	1'; 123,7 34 Sack C, tailed	73'-83' .s Cement w/175 sxs Cl C. Circ	
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V. Well (25 Spud Da 5/16/04 17 1/2"	Comple te	24 PO Ud etion Data 26 Read	nit J, Sec. 1 / Date 32 Casin 13 3/8	17, T16S,	R35E 27 TD 2,800'	²⁸ PBT 12,50 ³³ I 472	00' Depth S .45' 9'	²⁹ Pe 12,357	erforati ''-66'; 1 24 to 117 CI (ons 12,367-7 0 Sxs Cl surface 0 Sxs 50 5. TOC S	1'; 123,7 34 Sack C, tailed 0/50 Poz Surf	73'-83' s Cement w/175 sxs Cl C. Circ Cl C, tailed w/250 Sxs Cl H, tailed w/1280	
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V. Well (25 Spud Da 5/16/04 31 Ho 17 1/2" 12 1/4" 8 3/4"	Complete Size	etion Data Read 09/07/04	³² Casin; 13 3/8; 9 5/8; 5 1/2;	17, T16S,	R35E 27 TD 2,800' ng Size	28 PBT 12,50 33 I 472 491 12,74 CBP set @12,8	00' Depth S .45' 9' 5.43'	²⁹ Pe 12,357	Perforati ''-66'; 1 24 to 117 CI (ons 12,367-7 0 Sxs Cl surface 70' Sxs 50 C. TOC S	1'; 123,7 34 Sack C, tailed 0/50 Poz H TOC	73'-83' s Cement w/175 sxs Cl C. Circ Cl C, tailed w/250 Sxs c Cl H, tailed w/1280 6160'	
V. Well (25 Spud Da 5/16/04 31 Ho 17 1/2" 12 1/4" 8 3/4"	Complete Size	etion Data 26 Read 09/07/04	³² Casin; 13 3/8; 9 5/8; 5 1/2;	17, T16S,	R35E 27 TD 2,800'	28 PBT 12,50 33 I 472 491 12,74 CBP set @12,8	00' Depth S .45' 9' 5.43'	²⁹ Pe 12,357	Perforati ''-66'; 1 24 to 117 CI (ons 12,367-7 0 Sxs Cl surface '0' Sxs 50 C. TOC S	1'; 123,7 34 Sack C, tailed 0/50 Poz H TOC	73'-83' s Cement w/175 sxs Cl C. Circ Cl C, tailed w/250 Sxs Cl H, tailed w/1280	
V. Well (25 Spud Da 5/16/04 31 Ho 17 1/2" 12 1/4" 8 3/4" VI. Well (35 Date New	Complete the Complete Size Test D Oil	24 PO Ul 26 Read 09/07/04	³² Casin; 13 3/8; 9 5/8; 5 1/2;	17, T16S, 12 2	R35E 27 TD 2,800' ng Size Fest Date 0/17/04	28 PBT 12,50 33 I 472 491 12,74 CBP set @12,8	00' Depth S45' 9' 5.43' 500'	²⁹ Pe 12,357	Priorati 24 to 117 CI (137) 37 Sxs	ons 12,367-7 0 Sxs Cl surface 0 Sxs 50 C. TOC S 5 Sxs 50 S Super I	1'; 123,7 34 Sack C, tailed 0/50 Poz H TOC	73'-83' s Cement w/175 sxs Cl C. Circ Cl C, tailed w/250 Sxs c Cl H, tailed w/1280 6160'	
V. Well (25 Spud Da 5/16/04 31 Ho 17 1/2" 12 1/4" 8 3/4" VI. Well 35 Date New 41 Choke Si	Complete the Complete Size Test D Oil	24 PO Ula 26 Read 09/07/04 24 Co 26 Read 09/07/04 27 Co 26 Read 09/07/04 27 Co 27 PO Ula 28 Read 09/07/04 28 Read 09/07/04 29 PO 29 PO 29 PO 20	³² Casin: 13 3/8' 9 5/8' 5 1/2' /ery Date	17, T16S, 12 2 & Tubin 37 1 10 43	R35E 27 TD 2,800' ng Size Fest Date 0/17/04	28 PBT 12,50 33 I 472 491 12,74 CBP set @12,8	00' Depth S45' 9' 5.43' 500'	²⁹ Pe 12,357	Priorati 24 to 117 CI (137) 37 Sxs	ons 12,367-7 0 Sxs Cl surface 0 Sxs 50 C. TOC S 5 Sxs 50 S Super I	1'; 123,7 34 Sack C, tailed 0/50 Poz H TOC	73'-83' s Cement w/175 sxs Cl C. Circ Cl C, tailed w/250 Sxs c Cl H, tailed w/1280 6160'	
V. Well (25 Spud Da 5/16/04 31 Ho 17 1/2" 12 1/4" 8 3/4" VI. Well (35 Date New	Complete the Complete Size Test D Oil	24 PO Ul 26 Read 09/07/04	³² Casin: 13 3/8' 9 5/8' 5 1/2' /ery Date	17, T16S, 12 2 & Tubin 37 1 10 43	R35E 27 TD 2,800' ng Size Fest Date 0/17/04	28 PBT 12,50 33 I 472 491 12,74 CBP set @12,8	00' Depth S45' 9' 5.43' 500'	²⁹ Pe 12,357	Priorati 24 to 117 CI (137) 37 Sxs	ons 12,367-7 10 Sxs Cl surface 70' Sxs 50 5 Sxs 50 6 Super l	1'; 123,7 34 Sack C, tailed 0/50 Poz H TOC	73'-83' s Cement w/175 sxs Cl C. Circ Cl C, tailed w/250 Sxs c Cl H, tailed w/1280 6160' 40 Csg. Pressure 0#	
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Approval Date: