

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Standolind Operating Corp. P.O. Box 1311 Midland, Texas 79702		² OGRID Number 230313
⁴ API Number 30 - 025-36657		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Wildcat (Morrow)		⁶ Pool Code 97423
⁷ Property Code 33604 300904		⁹ Well Number 1
⁸ Property Name Berry Hobbs Unit 17		

II. ¹⁰ Surface Location

UL or lot no. J	Section 17	Township 16S	Range 36E	Lot.Idn	Feet from the 2490'	North/South Line South	Feet from the 1850'	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. J	Section 17	Township 16S	Range 36E	Lot Idn	Feet from the 2490'	North/South line South	Feet from the 1850'	East/West line East	County Lea
¹² Lsa Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 024650	¹⁹ Transporter Name and Address Dynergy Midstream Services 6 Desta Drive Ste. 3300 Midland, Texas 79705	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description Unit E, Sec. 16, T16S, R36E

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Unit J, Sec.17, T16S, R35E
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V. Well Completion Data

²⁵ Spud Date 5/16/04	²⁶ Ready Date 09/07/04	²⁷ TD 12,800'	²⁸ PBTD 12,500'	²⁹ Perforations 12,357'-66"; 12,367'-71"; 123,73'-83'	³⁰ DHC, MC
³¹ Hole Size 17 1/2"	³² Casing & Tubing Size 13 3/8"	³³ Depth Set 472.45'	³⁴ Sacks Cement 240 Sxs CI C, tailed w/175 sxs CI C. Circ to surface		
12 1/4"	9 5/8"	4919'	1170' Sxs 50/50 Poz CI C, tailed w/250 Sxs CI C. TOC Surf		
8 3/4"	5 1/2"	12,745.43'	375 Sxs 50/50 Poz CI H, tailed w/1280 sxs Super H TOC 6160'		
		CBP set @12,500'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 09/8/04	³⁷ Test Date 10/17/04	³⁸ Test Length 24 Hrs	³⁹ Tbg. Pressure 33#	⁴⁰ Csg. Pressure 0#
⁴¹ Choke Size 14/48	⁴² Oil 0 Bbls	⁴³ Water 0 Bbls	⁴⁴ Gas 190	⁴⁵ AOF 190	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barbara Watson*

Printed name: Barbara Watson

Title: Regulatory Compliance

Date: 12/09/04

Phone: 915/688-4256

OIL CONSERVATION DIVISION

Approved by:

Title: *Paul White* PETROLEUM ENGINEER

Approval Date:

FEB 10 2005