Submit To Appropria				State of New N	/lexi	ico					Form C-105
State Lease - 6 copies Energy, Minerals and Natural Resources					es	Revised March 25, 1999					
District I 1625 N. French Dr., H District II	District I 1625 N. French Dr., Hobbs, NM 88240						WELL API NO. 30-025-36657				
1301 W. Grand Avenue, Artesia, NM 88210 OII Conservation Division							5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410							STATE FEE X				
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil & Gas Lease No.				
	OMPLETION	OR RECO	DMPL	ETION REPOR	RŤ A	AND LOC	6				
1a. Type of Well: OIL WELL GAS WELL 🖾 DRY 🔲 OTHER						<u>-</u>	7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.						Berry Hobbs Unit 17 Property No. 33604					
WELL         OVER         BACK         RESVR.         OTHER           2. Name of Operator								8. Well No.			
Stanolind Operating Corp. 230313								1			
3. Address of Operation		•						9. Pool name or Wildcat			
	311, Midland,	Texas 7970	)2	·····				Wildcat (N	lorrow)		
4. Well Location											
Unit Letter	<u></u>	90 Feet Fro	om The_	South		Line and	1850	Fe	et From The	Eas	stLine
Section	17	Townsh	-		nge	36E		NMPM	Lea		County
10. Date Spudded 5/16/04	1			mpl. (Ready to Prod.)				& RKB, RT, GR,	, etc.)		Casinghead
15. Total Depth	6/18/04		09/7/0	J4 Multiple Compl. How	) ( a ma			RKB 3941'		393	
12,800'	12,50			ones?	wany	Many 18. Intervals Rotary Tools Cable Tools Drilled By X				ools	
19. Producing Inter		-	ttom, N	ame				2	0. Was Dire	ectional Su	irvey Made
	Morrow Sand							No			
21. Type Electric and	-							22. Was Well Cored			
	Comp Netror	1/ GR/ CL. C	emen	d bond / VDL / G	R			No			
23.			CA	SING RECOR	<b>RD</b> (						120
CASING SIZE 13 3/8"	<u>weig</u> 54.5	HT LB./FT.		DEPTH SET 472'		HOLE SIZ	E	CEMENTING			MOUNT PULLED
9 5/8" 36# & 4		& 40#		4,919'		12 1/4"		415/Sxš 1420(Sxs 🖌		Circ to Surf	
<u>5 1/2"</u> 17#			12,745'			7 7/8"					C @6250
					<del>ر</del> م.:			Ho	1. in	<u> </u>	
24			LINER RECORD								
SIZE	SIZE TOP E		LIN	SACKS CEMENT			25. SIZ				
							2	2 7/8"	12,274	1 	12.274
26. Perforation re	cord (interval, size	and number)								<u> </u>	
Chester; 12,	526-41', .45", 11		onomica	al		PTH INTERV		ACTURE, CE			
CBP set @12,500' Morrow; 12,357-66', .45", 36 holes				12,526-			1' 2,000 Gals 15				
Morrow; 12,3	67-71'; .28", 16 I	oles	CBP @12,500				Composite				
	373-83'; .28", 40	noles				.357-12,36		Natural			
28 Date First Production	n	Production Met	hod (Fl			CTION					3-83' - Natural
9/08/04 Flowing				nod (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Producing			
Date of Test	Hours Tested	Choke Size		Prod'n For Test Period	Oil ·	- Bbl	Gas	- MCF	Water - B	bl.	Gas - Oil Ratio
10/17/04 Flow Tubing	24	14/64"				0		190	0		
Press.	Casing Pressure Calculated 24- Oil - Bbl. Hour Rate		l	Gas - MCF			Oil Gravity - API - (Corr.)		PI - <i>(Corr.)</i>		
	<u>33</u> 0 0 190 0 0										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynegy Midstream Services, LP Well Testers Inc.											
30. List Attachments											
Compensated Neutron/GR/CL, Cement Bond / VL/ GR, Deviation Report, C-102 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
A. A. Drinted											
Signature Hullau Minu Name Barbara Watson Title Operations Date 12/09/04											
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## **INSTRUCTIONS**

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Anhy T. Oio Alamo T. Penn. "B" T. Canvon 11459 T. Strawn\_ T. Salt T. Kirtland-Fruitland T. Penn. "C" 11700 1.54 T. Penn. "D" B. Salt T. Atoka T. Pictured Cliffs\_ 3206 T. Yates\_ T. Miss 12520 T. Cliff House T. Leadville T. 7 Rivers\_ 198 2 dt T. Madison\_ T. Devonian T. Menefee 4067 T. Queen T. Point Lookout T. Elbert T. Silurian $\alpha c \mathbf{\hat{T}}$ T. Grayburg T. Mancos T. McCracken\_ T. Montoya in contra Ta ina ba T. San Andres\_ 4842 T. Simpson\_ T. Gallup T. Ignacio Otzte T. Glorieta 6380 T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota SAN BAS T 2104 T. Blinebry T. Gr. Wash T. Morrison T. T.Tubb 7566 T. Delaware Sand T.Todilto Т 1000 T. Bone Springs\_ T. Drinkard T. Entrada ЪТ. T. Morrow 12232 047858 T. Abo T. Wingate\_ T. T. Wolfcamp\_ 9640 T.Chester 12438 T. Chinle T. : 12. ÷ T: T. Penn\_ Т. T. Permian T. Cisco (Bough C) T. T. Penn "A" T. ${\bf S}_{i}$ **OIL OR GAS** SANDS OR ZONES No. 1, from.....to..... .....to..... No. 3, from..... No. 2, from.....to..... No. 4. from......to...... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. LITHOLOGY RECORD (Attach additional sheet if necessary)

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	In Feet	Lithology
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