Fort #3160-4 (August 1999) New Mexico Oil Conservation Division, Digitica I

UNITED STATES 1625 N. French Drive DEPARTMENT OF THE INTERIOR, 193, NM 88240 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

	WELL	COMPL	ETION (OR REC	OMPLE	TION R	EPORT	AND L	.OG			ease Serial C029489/			
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.									Resvr.	If Indian, Allottee or Tribe Name Unit or CA Agreement Name and No.					
Name of Operator Contact: LINDA JOHNSTON											NMNM84603X 8. Lease Name and Well No.				
	S 550 W. T						LINJOHN		_					N QUEEN	UNIT 106
		D, TX 797	701	nd in coord		Pt	n: 432-69	4-8228	e area code) 		PI Well No		30-025-36	3870
				no in accord	iance with	rederal re	quirement	s) *			10. t	CORBIN Q	ool, or I UEEN	xploratory CENTRAL	
	ace Lot A prod interval			A 200FNL	1300FEL	_					11. S	Sec., T., R., r Area Se	, М., от с 9 Т18	Block and S SS R33E M	urvey ler
= '	l depth Loi	-				_						County or F	arish	13. State	e
14. Date S 10/05/	pudded		15. L	ate T.D. Re 0/15/2004	ached		□ D&	e Complet	ed Ready to P	rod.	_	Elevations (DF, KE 86 GL	RT, GL)*	
18. Total	Depth:	MD TVD	4310	19	. Plug Ba	ick T.D.:	MD TVD		66	20. Dep	th Bri	dge Plug S		MD CVD	
21. Type I COMP	Electric & Ot PENSATED	her Mecha NEUTRO	nical Logs I N DENSIT	tun (Submit Y	copy of e	ach)			22. Was	well cored DST run?	3?	No No	☐ Yes	(Submit and	alysis)
23 Casing a	and Liner Rec	ord (Pana	ut all string	s set in well						tional Su	rvey?	No No	Yes	(Submit and	alysis)
				Top	Botto	om Stage	Cementer	r No. o	f Sks. &	Shurry	Vol		r		
Hole Size			Wt. (#/It.) (MD)		(MI)) <u> </u>	Depth	Туре о	Type of Cement		Slurry Vol. (BBL)		Cement Top*		Pulled
7.87	0 14.000 CC 5 5	.500 J55		40.0 15.5		40 310	4310	+	1605		0407		0 0-CIR		0
12.250		.625 J55	24.0		0 4	430	430		324	-			O-CIR		
											7,9		,,,,,,,	13 3	
											/en	4		٠,	
24. Tubing	g Record	i		<u> </u>				L			140		<u> </u>		
Size	Depth Set (N		acker Depth	(MD)	Size	Depth Set (MD) I	Packer Dep	oth (MD)	Size	∩ De	pth Set (M)	<u> </u>	acker Dept	h (MD)
2.875 25. Produc	ing Intervals	4069				26. Perfor	ration Rec	ord						-	
	ormation		Тор	l E	ottom		Perforated			Size	l N	lo. Holes		Perf. Statu	
A)				4206				4206 T	O 4220	20		56 (OPEN	
B) C)		,													
D)							-			· · · · · · ·	-		<u> </u>		
	racture, Trea	tment, Cen	nent Squeez	e, Etc.									<u> </u>		
	Depth Interv	al					A	mount and	Type of M	aterial		DTCD	FOR	PECOI	20
	42	206 TO 42	20 ACIDIZI	W/ 3000 G	AL 15% N	EFE HCL;			-	_ <i>P</i>		17160	FUN	RECO	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
					_					$ \ll $	+				_
28. Product	tion - Interval	A										JAN	19	2005	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr		Gas		Production	on Method			
Produced 11/04/2004	Date 11/19/2004	Tested 24	Production	BBL 15.0	MCF 0.0	BBL 637.	Corr.	API 38.9	Gravity		GARY GOURLEY PETRIBLE END PENDEND GOOD				
Choke Size	Tbg. Press. Flwg.	Press. Rate BBL MCF BBL			Ratio	I I									
28a. Produc	si etion - Interva	l al B		15	0	637		0	P	ow					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr		Gas	<u> </u>	Productio	n Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Согт.	API	Gravity			-			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O: Ratio	il	Well Sta	itus					
(See Instruct	ions and spa	ces for ada	itional data	OF reverse	L side)										

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #52941 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Tested Production BBL MCF BBL Corr. API Gravity	28b. Proc	luction - Inte	rval C			· ·						-			
The Para Size Production Interval D The Para Size Production Interval Size Size Size Size Size Size Size Size	Date First					Gas					Production Method				
Prog. Prog	1100000	المساد	1.0.00			Mer		Con. All		avny					
Section Sect	Choke Size								W	ell Status	\		- · · · · · · · · · · · · · · · · · · ·		
The First Ten Ten Processes Date Hunt Processes Date Tenest Date T		4 -	1.100		-	I		Kano							
Toolseed Date Tend Production 381. MCF BBL Cort. Art Groups The Prior Cap Conf. Cap Conf. and C		luction - Inte	rval D		<u> </u>	·			·	-					
Park	Date First Produced										Production Method				
29. Disposition of Castoloid used for fuel, vented, etc.) NO MEASURABLE GAS. 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-sterm tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoverate. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Serven RIVERS 3363 3422 3420 3420 3420 3420 3420 3420 342	Choke								w	ell Status	<u></u>				
NO MEASURABLE GAS 30 Summary of Porous Zones (include Aquilers): Show all important zones of perceity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth	Size	1 -	Press.	Rate	BBL	MCF	BBL	Ratio							
Show all important zones of perceitly and contents thereoff. Cored intervals and all drill-term tests, including depth interval tested, cushion used, time tool open, flowing and shul-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas	29. Dispo	osition of Gas	S(Sold, used LE GAS	d for fuel, ven	ted, etc.)										
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas. Dept	30. Sumr	nary of Poro	ıs Zones (I	nclude Aquif	ers):					31. F	ormation (Log) Mar	kers			
AGTES SEVEN RIVERS 3050 3042 3042 3042 3042 3042 3043 30450 3045 30450 3045 30450 3045 3045	tests,	including de	t zones of pth interva	porosity and of tested, cush	contents ther ion used, tim	eof: Corec e tool ope	d intervals a en, flowing a	nd all drill-stem and shut-in press	ures						
ATES SEVEN RIVERS 3482 OIL OIL 33482 OIL 3420 OIL 32. Additional remarks (include plugging procedure): 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req4.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electroale Submission #52941 Verified by the BLM Well Information System. For LATIGO PETROLEUM INC., sent to the Rowell Name (please print) LINDA JOHNSTON Title AGENT Signature (Electronic Submission) Date 01/13/2005		Formation		Ton	Bottom		Decerin	tions Contants	oto.		Nama		Тор		
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