

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-36993

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VO-6174

7. Lease Name or Unit Agreement Name
PETER GRANDE

8. Well Number 1

9. OGRID Number
231429

10. Pool name or Wildcat
MESCALERO, NORTH-CISCO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
MANZANO, LLC

3. Address of Operator
P.O. BOX 2107 - ROSWELL, NM 88202-2107

4. Well Location

Unit Letter M : 330 feet from the SOUTH line and 400 feet from the WEST line
Section 1 Township 10S Range 32E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4223' gr

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒ h. J. L. V. L. B. Hobbs OCD

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/25/05 TD 11" HOLE @ 3400' - RUN 8 5/8" 32#/FT & 24#/FT J-55 CASING W/FLOAT SHOE & FLOAT COLLAR + CENTRALIZERS TO TD (TOTAL LENGTH OF CASING ASSEMBLY=3402.27') - RIG UP HALLIBURTON AND CEMENT W/900sx LEAD CEMENT (WEIGHT=12.5ppg/YIELD=1.97cf/sk) & TAIL IN W/200sx CEMENT (WEIGHT=14.8ppg/YIELD=1.34cf/sk), HAD GOOD RETURNS DURING JOB BUT DID NOT CIRCULATE CEMENT TO SURFACE - RAN TEMP. SURVEY AND FOUND TOP OF CEMENT @ 500' FROM SURFACE - PICK UP 19 JOINTS OF 1" TUBING AND TAG CEMENT @ 498' - RU HALLIBURTON AND PUMP 217sx CLASS "C" NEAT CEMENT (WEIGHT=12.5ppg/YIELD=1.97cf/sk) DOWN ANNULUS VIS 1" TUBING & CIRCULATE CEMENT TO PITS - CUT OFF 8 5/8" CASING, WELD ON 8 5/8"x11"x3000# SOW - NU 3000# WP BOP - TEST BLIND RAMS TO 1500# W/RIG PUMPS - TRIP IN HOLE W/11" BIT - TEST PIPE RAMS, ANNULAR PREVENTER & KELLY COCK TO 1500# - START TO DRILL ON SHOE @ 6:00AM (1/27/05) - BEGIN DRILLING NEW FORMATION IN 11" HOLE @ 9:00AM

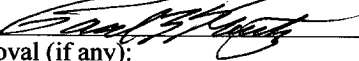
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE ENGINEER DATE 02/05/05

Type or print name
For State Use Only

E-mail address:

Telephone No. 505-623-1996

APPROVED BY:  TITLE PETROLEUM ENGINEER DATE

Conditions of Approval (if any):

FEB 10 2005