Office State of New Mexico District Energy, Minerals and Natural Resources	rom C-103
District I Energy, IVIInerals and Natural Kesources	
1625 N. French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District II	30-025-36623
1301 W. Grand Ave., Arlesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aziec, NM 87410	STATE x FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Flounder State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well x Gas Well Other	8. Well Number
	1
2. Name of Operator	9. OGRID Number
BP America Production Company 3. Address of Operator	000778 10. Pool name or Wildcat
P. O. Box 3092 Houston, Texas 77253	Vacuum; Abo North (61760)
4. Well Location	VACLUM, WOLFLAMP (62340)
	line and1980feet from the
westline	
Section 30 Township 17S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
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