State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

Revised 5-27-2004 FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. 30-025-07431 1625 N. French Dr., Hobbs, NM 88240 Santa Fe, NM 87505 5. Indicate Type of Lease **DISTRICT II** STATE 1301 W. Grand Ave, Artesia, NM 88210 6. State Oil & Gas Lease DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 29 1. Type of Well: 8. Well No. 321 Oil Well Gas Well Other Injector 9. OGRID No. 157984 2. Name of Operator Occidental Permian Ltd. 10. Pool name or Wildcat HOBBS (G/SA) 3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 4. Well Location Line Feet From The 1650 Feet From The EAST Unit Letter G : 2310 NORTH 18-S NMPM Section 29 Township Range 38-E 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3655' GR Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12.. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **PLUG & ABANDONMENT** CHANGE PLANS COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER: OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU. Pull Injection equipment 1. Sqz csg leak from 4085 - 4110'. 2. Stimulate perfs 4137, 4142, 4209, 4216, 4222 w/630 g 15% NEFE HCL acid RIH w/Guiberson G-6 pc pkr, XL on/off tool w/1.875 ss "F" nipple, 128 jts 2-7/8" Duoline tbg. Pkr set @4051'. 000 Load csg w/130 bbl pkr fluid. Tst csg to 580 psi for 30 min and chart for the NMOCD. SOCOH RDPU. Clean Location. Rig Up Date: 01/17/2005 Rig Down Date: 02/03/2005 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE Workover Completion Specialist DATE 02/04/2005 TYPE OR PRINT NAME TELEPHONE NO. E-mail address: robert gilbert@oxy.com 505/397-8206 For State Use Only

APPROVED BY

CONDITIONS OF APPROVAL IF

OC FIELD REPRESENTATIVE II/STAFF MANYACEMATE

