Submit 3 Copies To Appropriate District Office District I	rench Dr., Hobbs, NM 88240		Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			30-025-10179	-61
District III 1000 Rio Brazos Rd., Aztec, NM 87410	istrict III 1220 South St. Francis Dr.		5. Indicate Type STATE	
District IV Santa Fe, NM 8/505		6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505			26773 (Property C	Code)
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name	
PROPOSALS.)			Brunson Argo (26773)	
1. Type of Well: Oil Well ⊠ Gas Well □	Other		8. Well Number 18	
2. Name of Operator			9. OGRID Numb	er
Pure Resources, L. P. 3. Address of Operator			150628 10. Pool name or	Wildoot
500 W. Illinois Midland, Texas 79	701		Blinebry Oil & G	
4. Well Location				
Unit Letter C :				
Section 10	Township 22S	Range 37E	NMPM	County LEA
	11. Elevation (Show whether DI			
3,427' GR Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: UL Sect Twp				arest fresh water well
Distance from nearest surface water	Below-grade Tank Location UL feet from theline			
		A, Steel Tanks will be uit		nt device on BOP stack.
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Databs NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	CHANGE PLANS			
PULL OR ALTER CASING		CASING TEST AN		ABANDONMENT
OTHER:			idize Blinebry Perfs.	. 🛛
13. Describe proposed or comp	leted operations. (Clearly state all		•	
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multi	ple Completions: At	ach wellbore diagra	am of proposed completion
On 01/03/2005, MIRU, POH w	//rods & pump, NDWH release 7	ГАС, NU BOP, POF	I w/prod tbg., tag	PBTD @5984'. RIH
w/csg scrapper to 5801', tag fil BIH to 5655' BII to 5405' SD	II, POH, secure well, SDON. On	01/04/2005, RIH w/	bailer & CO f/580	1'-5985'. POH, LD same.
to 5854' & acid wash Blinebry	ON. On 01/05/2005, RU PAI, pu perfs f/5852'-5444' (72 holes) w	/3000g 15% NEFE /	SH2O down tbg,, & 2% KCL H2O i	drop Vortech tool, RIH
Vortech tool, set pkr @5359',	aczd Blinebry w/3000g 15% NE	FE & 144 RCBN. I	Flush. RD PAI, RI	H w/pkr to 5854', POH
LD WS & Pkr. RIH w/prod e	quipment. On 01/05-10/2005, F	RIH, did pump repa	ir, test tbg., chang	ge-out TAC & re-set @
I hereby certify that the information a	RIH w/pump & rods, load & te	est to 500psi-OK, 5 s	trokes w/PU. Put	well to production.
grade tank has been/will be constructed or	closed according to NMOCD guidelines	, a general permit	or an (attached) altern	ative OCD-approved plan .
signature <u>Alaulii b</u>	hling	Regulatory Agent	I	DATE_02/07/2005_
Type or print name Alan W. Bohlin	g E-mail address:	abohling@pureresou	rces.com Telep	hone No. (432) 498-8662
(This space for State use)		REPRESENTATIVE	/STAFF MANAGE	FEB 1 1 2005
APPPROVED BY	Wink TITLE	1 \ Im 1 1 \ Im 0 Im 1 1 \ Im 0		
Conditions of approval, if any:				_DATE